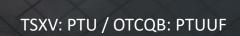


A COMPELLING EXPLORATION ADVANTAGE

Fully funded drill programs currently underway



Q4 - 2022



Disclaimer

The general information set out in this presentation regarding the uranium market, including but not limited to, the demand and supply of uranium, historical events that affected uranium pricing, the global state of the uranium market and other related information, is provided solely for readers' general knowledge and is provided "as is". Purepoint does not warrant or make any representations concerning the accuracy, likely results or reliability of the use of such information. The information provided herein is not intended to be a comprehensive review of all matters and developments concerning the uranium market, and Purepoint assumes no responsibility as to its completeness or accuracy. Furthermore, the information set forth herein in no way shall be construed or interpreted as, or as part of, an offering or solicitation of securities. No securities commission or other regulatory authority in Canada or any other country or jurisdiction has in any way passed upon this information and no representation or warranty is made by Purepoint to that effect.

Caution about Forward-Looking Information

This presentation contains certain forward-looking information and statements regarding the current internal projections, expectations and beliefs of Purepoint as of November 2018 about the future uranium pricing and its potential effect on the uranium equity market based on our uranium price sensitivity analysis and investment thesis. These statements are based on a number of material assumptions including but not limited to, the continuing decline of future global uranium supply, the continuing steadiness of future global uranium demand, the pricing inelasticity with respect to the uranium spot price in relation to the demand and consumption of uranium, future trend of uranium spot price and future patterns of long term contract negotiations. These material assumptions may prove to be incorrect, and the actual results and events may be significantly different from what we currently expect. The forward-looking information set forth herein is designed to help you understand the management's current views of our near and longer-term prospective with respect to the uranium market in general, and it may not be appropriate for other purposes. We will not necessarily update this information unless we are required to by applicable securities law.

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Qualified Person

Scott Frostad BSc, MASc, PGeo, Purepoint's Vice President, Exploration, is the Qualified Person responsible for technical content of this presentation.





A Small and Opaque Market

Despite powering approximately 10% of the world's electrical needs, uranium is a relatively small market

Historically, larger institutions and funds have not been serious players in the market due to the limited investment size

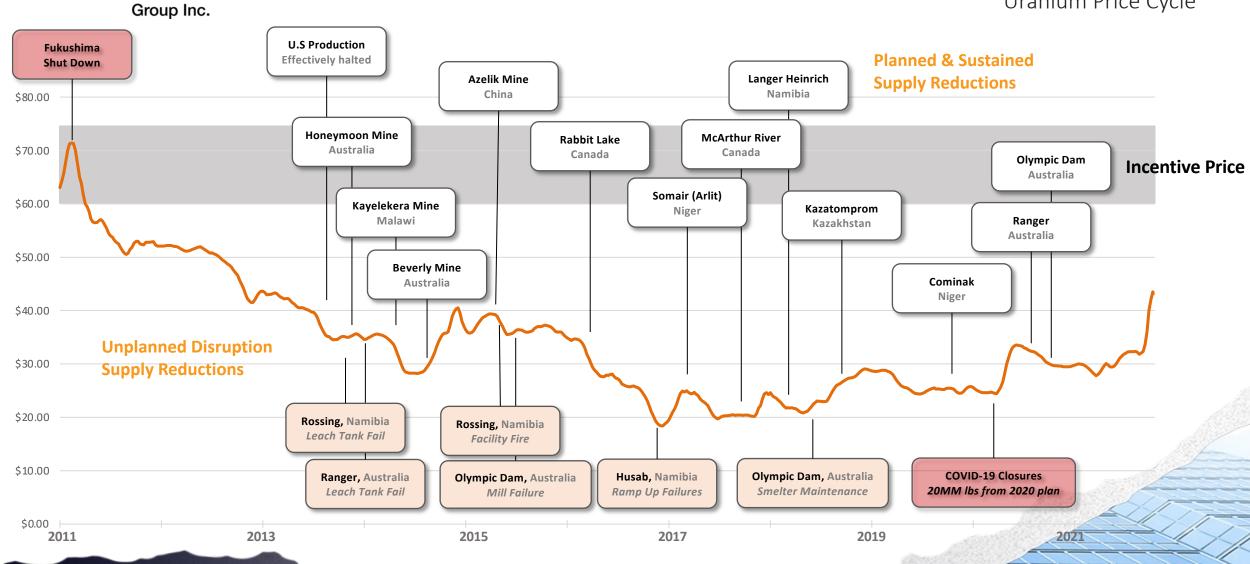
	Global Production		Uranium \$	
	Metric tonnes	Approximate \$ Value	Value as a Percentage	
Uranium (demand)	62,000	\$7 billion	-	
Coal	8,000,000,000	\$600 billion	1.2%	
Gold	4,000	\$250 billion	2.8%	
Copper	20,000,000	\$170 billion	4.1%	
Nickel	2,500,000	\$50 billion	14.0%	
Zinc	14,000,000	\$45 billion	15.6%	
Lead	12,000,000	\$30 billion	23.3%	

Purep**o**int

Uranium

THE URANIUM LANDSCAPE

Uranium Price Cycle



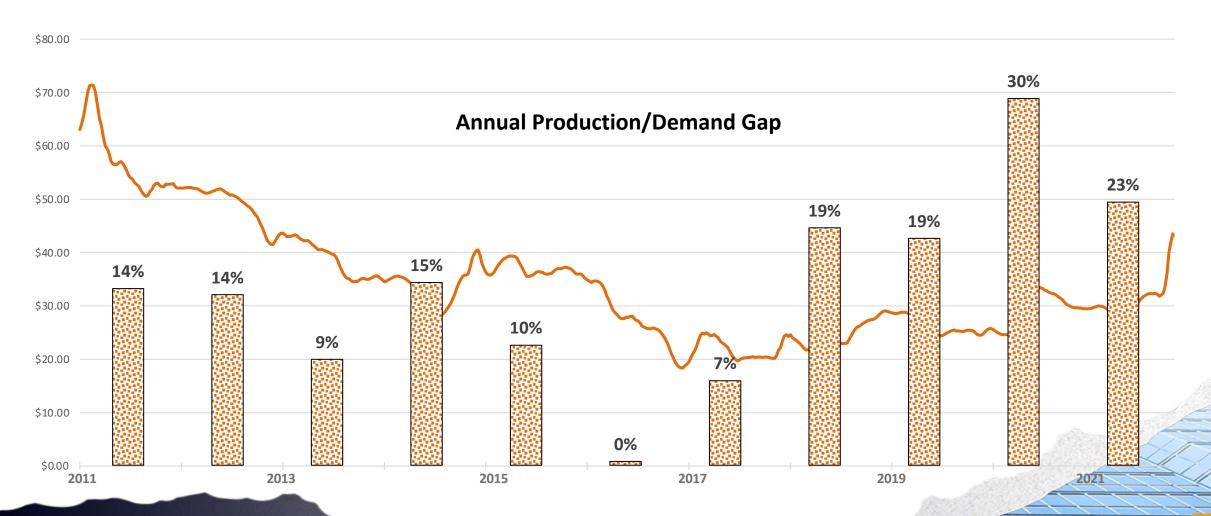
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THE WAY WAY



Uranium Price Cycle

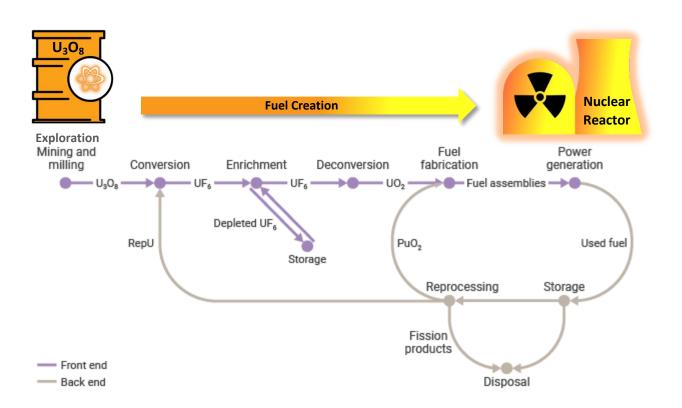




Uranium Group Inc.

Recent Accelerators

Russia's Potential Disruption of the Uranium Fuel Cycle



Russia currently provides the world with:

- 14% of its uranium (U3O8)
- 27% of its conversion; and
- 39% of its enrichment

THE PARTY OF THE P

Many countries are currently scrambling to establish alternate conversion and enrichment capabilities in anticipation of Russian disruption in supply



COMPELLING EXPLORATION UPSIDE

Exploration discovery delivers the most dramatic inflection point in resource value

The uranium industry continues to deliver strong, long-term fundamentals

The availability of capital in the uranium sector is fueling aggressive project advancement



Carefully Assembled Athabasca Basin Portfolio

Actively advancing a deep pipeline of strategically situated, drill ready projects in the world's richest uranium district



World Class Partners

The only exploration company actively partnered with, funded by, and operating for world class producers Cameco & Orano



Experience & Patience

Proven team shouldered the downturn while maintaining and advancing some of the Basin's most valuable prospects



DEEP PORTFOLIO OF ADVANCED DRILL READY PROJECTS

12 highly prospective projects





Since 2002, Purepoint has acquired and explored over 500,000 hectares of property across the Athabasca Basin, quickly and efficiently releasing those demonstrating the fewest prospects.

What remains is a collection of well understood projects with dozens of clearly defined, uranium bearing targets that have been safely maintained in order to maximize their value during the current uranium price revival

Joint Ventures





- Hook Lake Project
- Smart Lake Project

100% Owned

10 projects

153,483 hectares

Eastern Athabasca Basin Mine Belt



DEEP PORTFOLIO OF ADVANCED DRILL READY PROJECTS

12 highly prospective projects





100% OWNED RED WILLOW PROJECT

A host of ready targets



Description

- 22 mineral claims for a total of 40,116 hectares
- 100% owned
- 2022 winter drill program intersected uranium mineralization along 1.2 km at the Osprey zone



Next Steps

- Fall 2022 drill program underway
- 3,500m of drilling across 10 holes at the Osprey zone

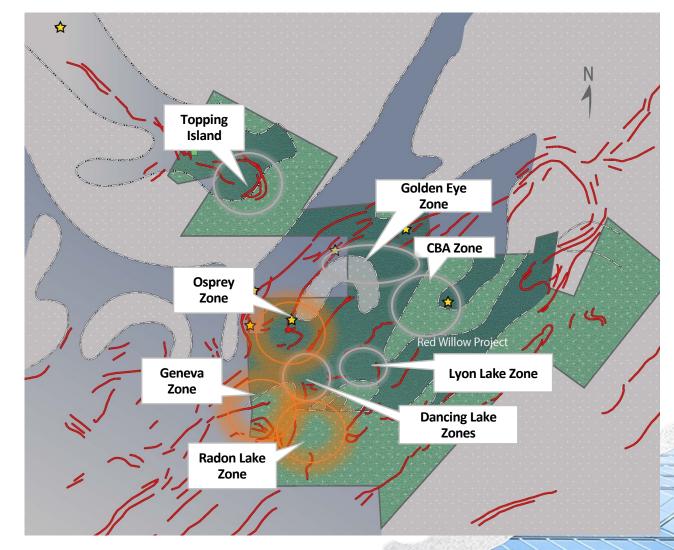


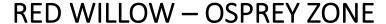


Description:

- 22 mineral claims having a total area of 40,116 hectares
- 100% Owned
- 2022 Drill Program:
 - Priority targets
 - Osprey Zone
 - Geneva/Radon Lake

~10km SW of Orano's JEB Mine & ~10km S of Cameco's Eagle Point Mine



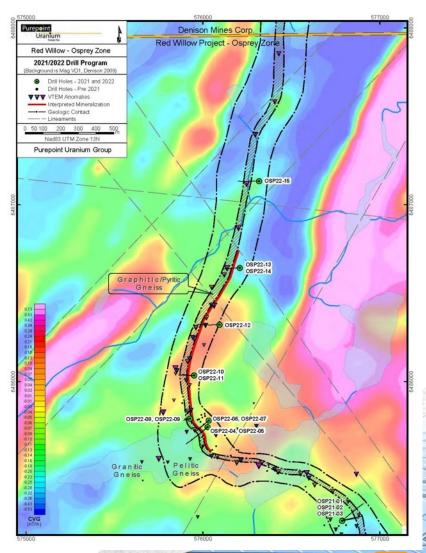


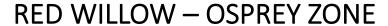


- 12 holes were completed this winter totaling 2,088 metres at the Osprey Zone
- Nine of the twelve holes encountered anomalous radioactivity at a shallow depth from surface across a distance of 1.2 kilometres
- The electromagnetic conductor that represents the graphitic unit hosting mineralization continues for an additional 1.2 kilometres north of the completed drilling and nearly one kilometre to the south
- Purepoint will recommence drilling in September 2022 to continue the expansion of this prospective conductor

Hole Number	From (m)	To (m)	Width (m)	Avg CPS	Peak CPS
OSP22-04	44.6	45.6	1.0	530	8,830
	47.2	49.0	1.8	570	
	71.0	72.1	1.1	3,210	
	75.9	76.4	0.5	870	
	148.7	149.2	0.5	730	
OSP22-05				N/A	N/A
OSP22-06	75.2	75.7	0.5	1,210	33,070
	77.7	79.3	1.6	590	
	86.5	90.5	4.0	5,800	
OSP22-07	124.2	125.5	1.3	740	2,070
	127.1	127.6	0.5	1,040	
OSP22-08	142.8	143.3	0.5	630	950
OSP22-09				<500	290
OSP22-10	72.6	74.1	1.5	560	1,160
	78.4	80.5	2.1	840	
	104.6	105.1	0.5	630	
OSP22-11				<500	675
OSP22-12	144.6	145.0	0.5	669	6,367
	147.0	147.8	0.7	2,944	
	148.8	150.0	0.8	2,733	
OSP22-13	77.0	77.5	0.5	5,839	8,002
OSP22-14	72.0	72.5	0.5	687	1,140
OSP22-15				<500	303

Expanding the discovery







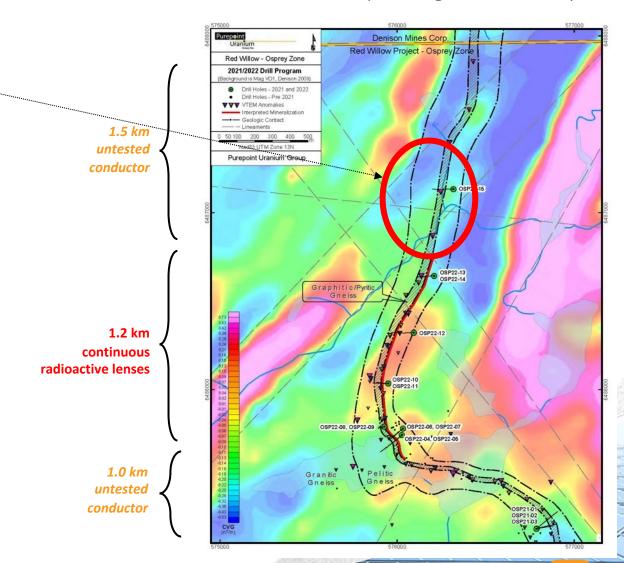
Uranium Group Inc.

Priority follow up on last hole OSP22-15 which encountered numerous structures with hematite alteration and silicification

Hole Number	From (m)	To (m)	Width (m)	Peak CPS	U (ppm)	U3O8 (wt%)
OSP22-04	70.4	71.2	0.8	8,830	95	0.01
	78.5	79.4	0.9		53	0.01
	152.3	152.7	0.4		77	0.01
OSP22-05	54.2	54.9	0.7	N/A	85	0.01
OSP22-06	75.7	79.6	3.6	33,070	55	0.01
	86.8	93.0	6.2		684	0.08
Including	89.9	90.8	0.9		3,990	0.47
OSP22-07	121.0	121.3	0.3	2,070	73	0.01
	122.5	123.5	1.0		75	0.01
OSP22-08	141.9	142.2	0.3	950	79	0.01
OSP22-09				290	<50	
OSP22-10	72.8	74.3	1.5	1,160	75	0.01
	78.9	81.0	2.1		86	0.01
	105.0	105.3	0.3		76	0.01
OSP22-11	140.9	141.5	0.6	670	92	0.01
OSP22-12	148.6	155.0	6.4	6,367	159	0.02
OSP22-13	80.0	80.5	0.5	8,002	2,260	0.27
OSP22-14				1,140	<50	
OSP22-15				303	<50	

Samples returning > 50 ppm U; Background considered < 10 ppm U

Expanding the discovery









Cameco | Orano | Purepoint

Joint Venture Breakdown

Cameco: 39.5%Orano: 39.5%

• Purepoint: 21.0%

As the operator, Purepoint earns a 10% management fee



Next Steps

- Drill program at the Carter Corridor
- Joint Venture partners to set budget for upcoming winter drill program by Mid-November 2022



Uranium Group Inc.



Purepoint's **Spitfire** Discovery

- Resource not defined
- Results include 10.3% U₃O₈ over 10.0 metres

NexGen's **Arrow** Deposit

- 2018 PFS
- Indicated Resource
- **256,600,000** lbs U₃O₈
- Avg Grade **4.03**% U₃O₈

Fission's **Triple R** Deposit

- 2022 Resource Est.
- Indicated Resource
- **114,900,000** lbs U₃O₈
- Avg Grade **1.94%** U₃O₈



William Comment

Purepoint

HK16-43

0.50% U₃O₈ over 10.6 m

1.19% U₃O₈

over 4.7 m

4.07% U₃O₈

over 3.1 m HK16-43 0.14% U₃O₈

over 3.1 m HK16-37 1.20% U₃O₈ over 5.4 m 0.13% U₃O₈ over 1.7 m HK15-25 0.10% U₃O₈ over 4.3 m HK15-33 0.18% U₃O₈

over 6.8 m HK15-27 2.25% U₃O₈

over 2.8 m

Hook Lake JV Project

Drill Hole Section - Spitfire Section A

Purepoint Uranium Group Inc.

UNALTERED GRANITIC GNETSS+

HK16-43

Uranium Group Inc. SANDSTONE **UNCONFORMITY ~ 150 METRES**

HEMATITE

HK16-52

HK16-53 8.44% U₃O₈ over 12.1 m

1.28% U₃O₈

over 10.0 m

CHLORITIC QUARTZ-RICH

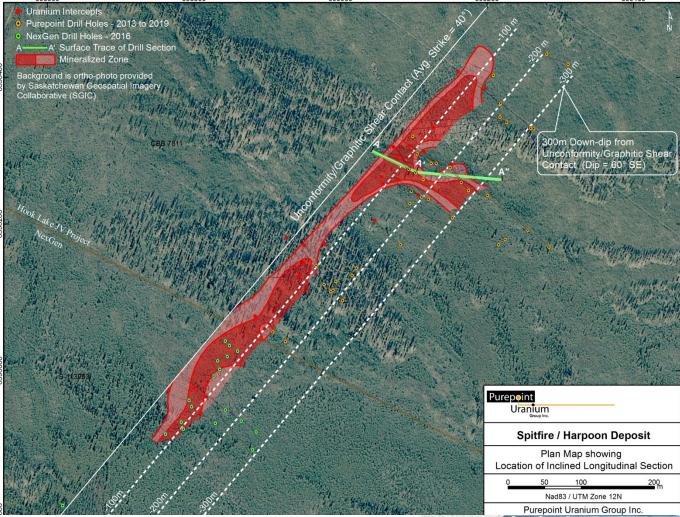
HK15-31 0.09% U₃O₈

over 0.3 m

PELITIC GNEISS



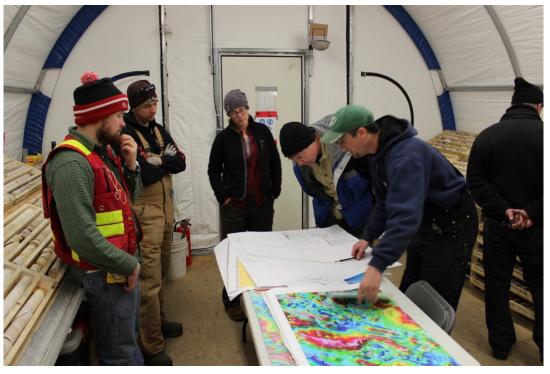
Spitfire Discovery

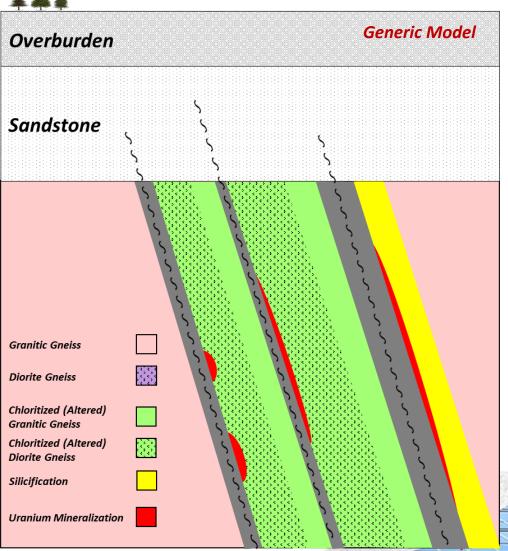




Uranium Group Inc.



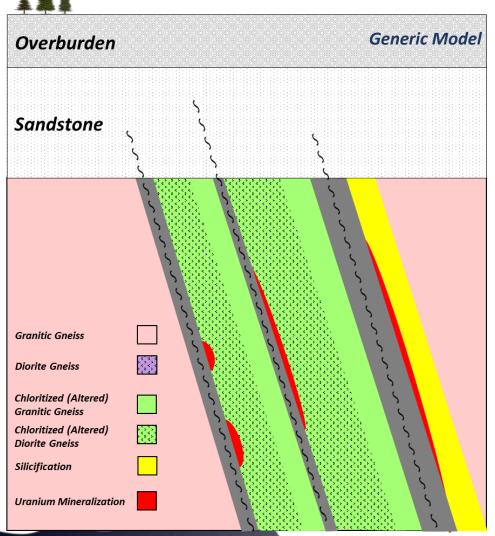


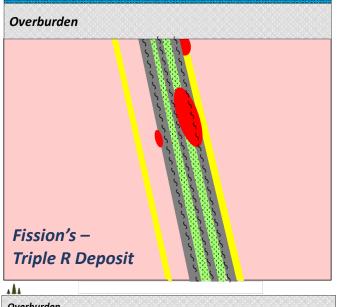


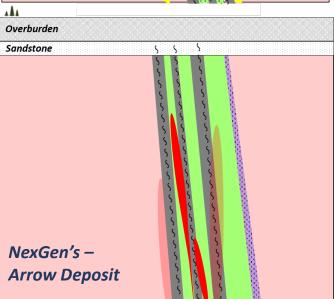
HOOK LAKE JV



Uranium Group Inc.

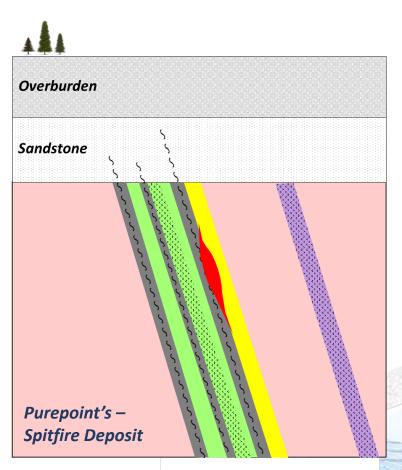






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Patterson Lake Model



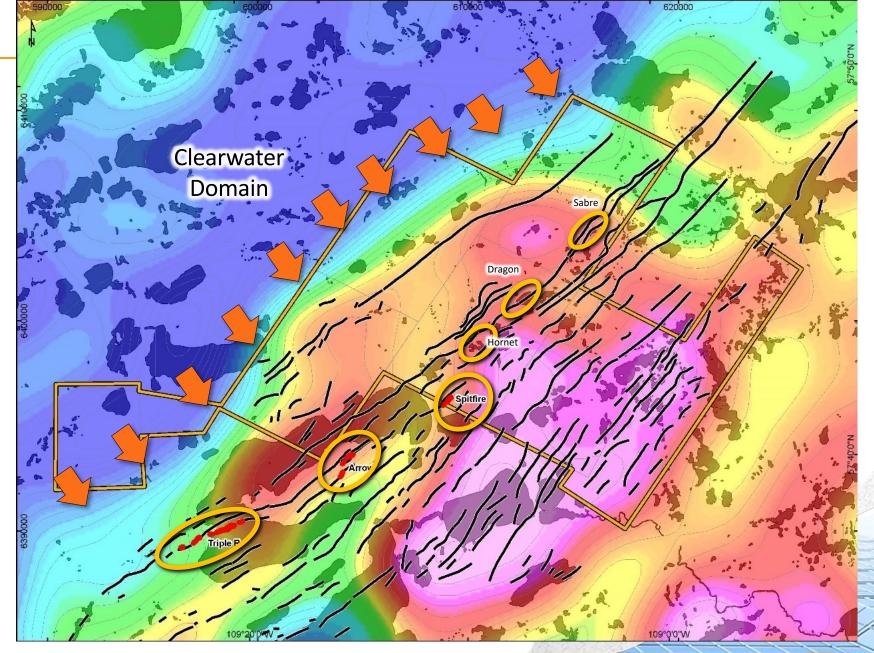


Significant Learnings

- Geological Setting
- Rock Type

Geological Survey of Canada*

- Heat from Clearwater Domain mobilized oxygenated uranium
- Mobilized uranium found long lived, reactivated faults
- Uranium precipitation occurred as oxygen left the fluids
- * Potter, E.G., Tschirhart, V., Powell, J.W., Kelly, C.J., Rabiei, M., Johnstone, D., Craven, J.A., Davis, W.J., Pehrsson, S., Mount, S.M., Chi, G., and Bethune, K.M., 2020. Targeted Geoscience Initiative 5: Integrated multidisciplinary studies of unconformity-related uranium deposits from the Patterson Lake corridor, northern Saskatchewan; Geological Survey of Canada, Bulletin 615



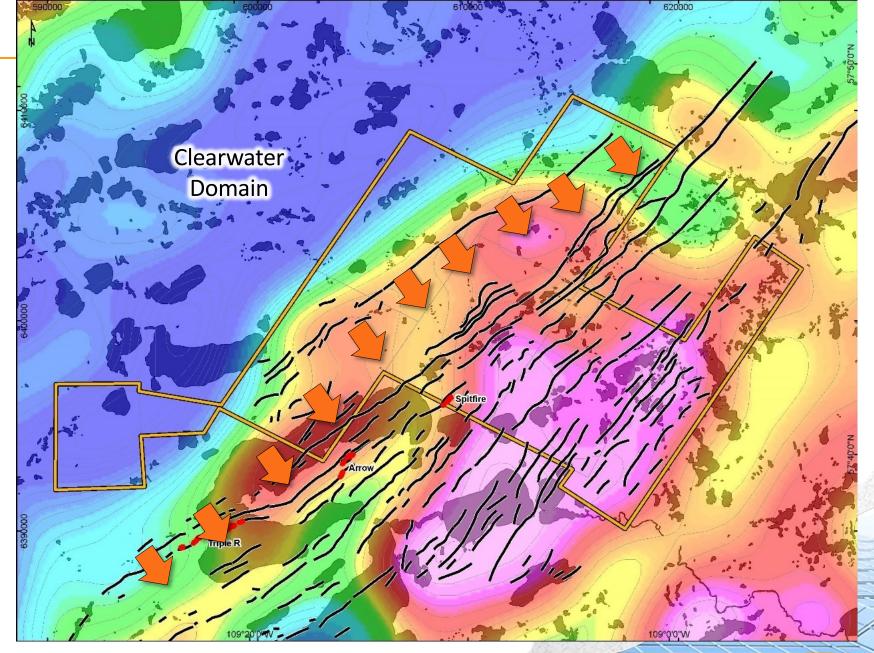


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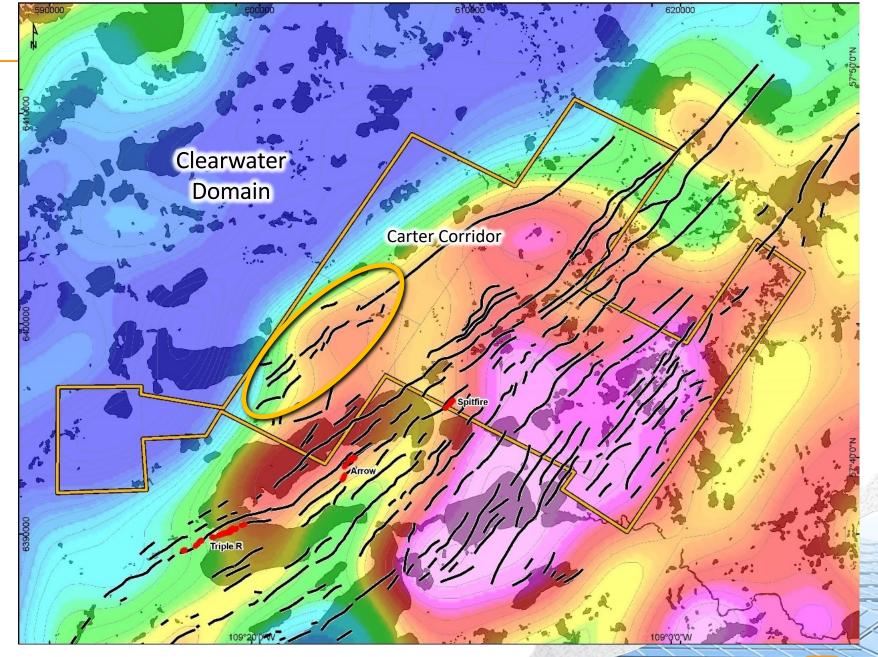


Carter Corridor

- 25km band of graphitic conductors
- Ideal Rock Type
- Extremely close to hydrothermal heat source (Clearwater Domain)
- Complex, long-lived faulting pattern

2008 Purepoint Drilling

- Predates any Patterson discoveries
- Spikey radiation at 50 m beneath unconformity
- Significant alteration evidence of a potential mineralization event





100% OWNED TURNOR LAKE PROJECT

Drilling to date has identified a large region of elevated uranium



Description

- 9,706 hectares situated in the easter plane of the Athabasca Basin
- 100% owned
- Assessment held until August 2031



Next Steps

• Fall 2022 Drill Program at the Serin Conductor



100% OWNED TURNOR LAKE PROJECT

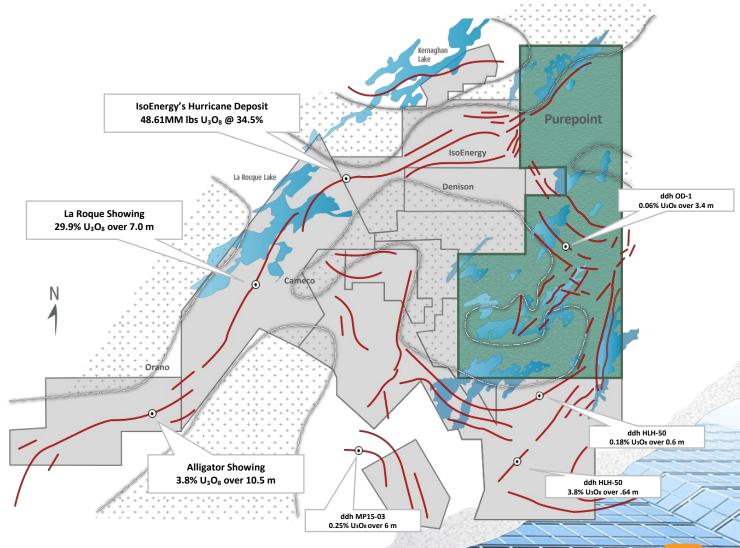


Description:

• 9,706 hectares situated in the eastern plane of the Athabasca Basin

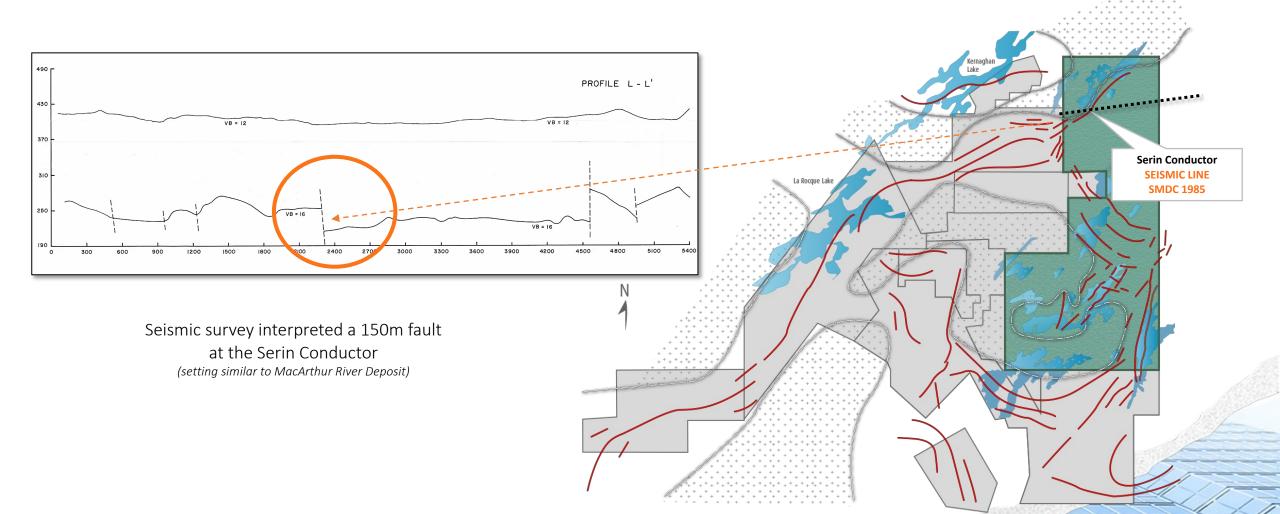
- 100% Owned
- Assessment held until: August 2031

Drilling to date has identified a large region of elevated uranium





Serin Conductor to be drill tested







Fully funded for upcoming exploration schedule



TSX Venture: PTU/ OTCQB: PT	
Market Capitalization (\$Cdn as of Sept 30, 2022)	\$25.8 mm
52 Week Range	\$0.17 - \$0.06
Shares Outstanding	368.89 mm
Options (@\$0.09 weighted avg.)	32.55 mm
Warrants (@\$0.13 weighted avg.)	118.96 mm
Shares Fully Diluted	520.40 mm
Insider Ownership	~4.5%
Institutional Ownership	~27%
Cash on Hand	~\$3.00 million



COMPELLING EXPLORATION UPSIDE

Exploration discovery delivers the most dramatic inflection point in resource value

Fully Funded Drilling Programs Underway

- Drilling at Red Willow September/October 2022
- Drilling at Turnor Lake November 2022
- Drilling at Hook Lake JV with Cameco & Orano January 2023
- Follow-up drilling at Red Willow/Turnor Lake January 2023



Carefully Assembled Athabasca Basin Portfolio

Actively advancing a deep pipeline of strategically situated, drill ready projects in the world's richest uranium district



World Class Partners

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Experience & Patience

Proven team shouldered the downturn while maintaining and advancing some of the Basin's most valuable prospects





Chris Frostad, President & CEO cfrostad@purepoint.ca T: +1.416.603.8368

T: +1.647.202.0994

Jeanny So, Corporate Communications info@jeannyso.com













HIGHLY QUALIFIED LEADERSHIP TEAM

With decades of experience in the Athabasca Basin



Chris Frostad, BBA, CA, CPA - President & CEO and Director

- 35+ years of experience in the development and building a variety of high growth, early stage, public and private companies in both the technology and mining and metals industries.
- Served as President & CEO of Minera Alamos Inc (MAI) and director of Victory Capital Corp (VIC) and Enthusiast Gaming Holdings Inc (EGLX) as well as CEO in Resident of Toronto-based Venture Capital Firm.



Linda Tong, GIS Specialist

THE VALUE OF THE

- 20+ years of experience in GIS application, GIS development and computer programming.
- Linda has been Purepoint's GIS Specialist since January 2016.



Scott Frostad, BSc, MASc, PGeo - Vice President, Exploration and Director

- 30+ years of experience in the mining industry throughout Canada.
- Worked with renowned mining companies such as Lac Minerals, Teck and Placer Dome. Most recently, he was Environmental Specialist for Cogema Resources Inc. and managed environmental issues at both the Cluff Lake and McClean Lake Uranium Mines in Northern Saskatchewan.



Jeanny So, Corporate Communications

- 20+ years of sales and investor management leadership in the Capital Markets
- A communications and relationship expert with a wellrespected reputation within the mining industry

Allan Beach, BA. LLB - Director

 Former partner Fasken Martineau DuMoulin LLP, with over 30 years of experience emphasizing mergers and acquisitions, venture capital, tax advantaged structures and general corporate finance.

Borys Chabursky, BCS - Director

 Founder of Shift Networks and served as the Chairman of SHI Capital, a boutique investment bank, and President of SHI Ventures, a vehicle through which he has invested as an angel in over 40 companies.

Ram Ramachandran, BA, CA, CPA – CFO

 Spent 11-years as Deputy Director and Associate Chief Accountant with the Ontario Securities Commission.





A Small and Opaque Market

Uranium fuel represents approximately 10% of nuclear electricity generation costs

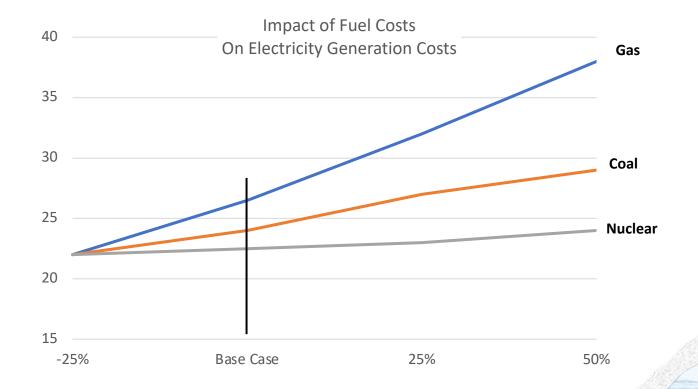
A doubling of fuel prices equals a resulting rise in electricity costs of:

✓ Gas 66%

Coal 31%

✓ Nuclear 9%

With minimal impact on cost, pricing does not impact a Utility's need to purchase uranium



THE WAY WAY

Source: World Nuclear Association



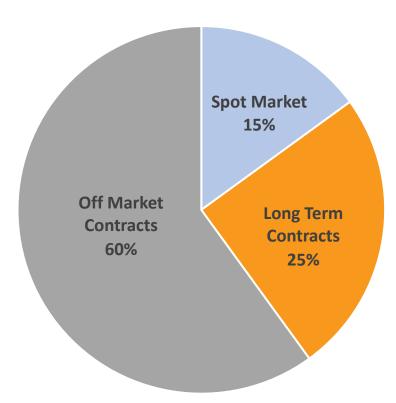
THE URANIUM LANDSCAPE

A Small and Opaque Market

Spot prices are reported daily, while tendered long-term contract prices are generally reported once a month

60% of the market is negotiated directly between a producer and a utility and is never reported

Typical Uranium Sales Channel





Recent Accelerators

1. Nuclear is now Considered a Zero-Emission Clean Energy Source!

October 3, 2022

Bill introduced to remove nuclear energy ban in Australia

September 5, 2022

Japan's nuclear policy shift marks a turning point for uranium

March 19, 2022

Belgium to Extend Life of Nuclear Reactors By Another Decade

September 27, 2022

Germany set to backtrack on nuclear phaseout

September 29, 2022

Ontario plans to extend life of Pickering nuclear plant, eyes refurbishment

THE WAY THE

September 6, 2022

California extends the life of Diablo Canyon NPP

March 28, 2022

India plans to build ten nuclear plants over next three years

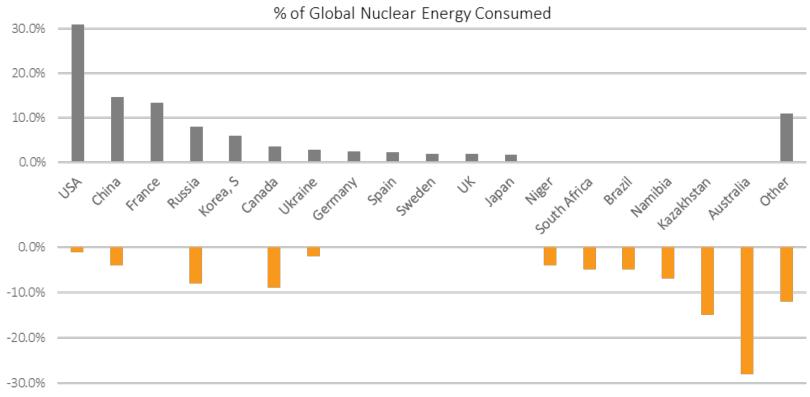
Nuclear power plants produce *no greenhouse gas emissions* during operation, and over the course of their life cycle.

They produce about the same amount of carbon dioxide-equivalent emissions per unit of electricity as wind, and one-third of the emissions per unit of electricity when compared with solar.

Uranium Group Inc.

Recent Accelerators

2. Growing Politics of Energy Self Sufficiency



% of Known Uranium Resources

The migration to nuclear, and recent disruptions in energy supply have prompted developed countries to shore up uranium fuel availability through:

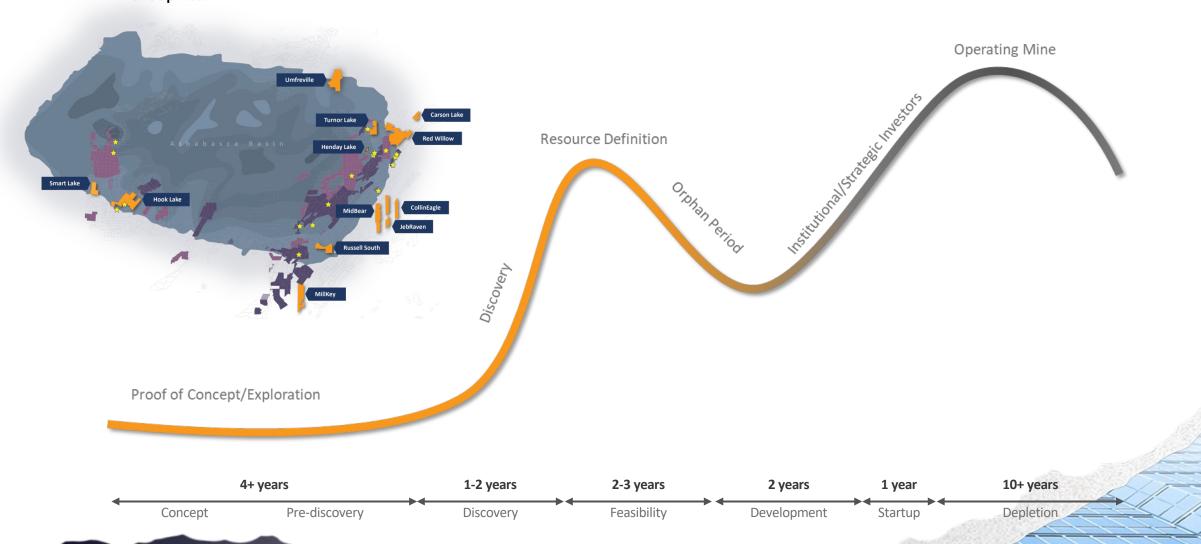
- Newly heightened support for domestic uranium fuel exploration and production; and
- Establish deeper relationships with "safe source" countries

WALL BURNES



Uranium Group Inc.

The Objectives of an Exploration Investment





Athabasca Basin Returns

Hathor's Roughrider Deposit

- 58MM lbs U₃O₈ (Ind+Inf)
- 8.6% avg grade

December 2011

Rio Tinto Acquires Hathor Purchase Price \$4.70

November 2010

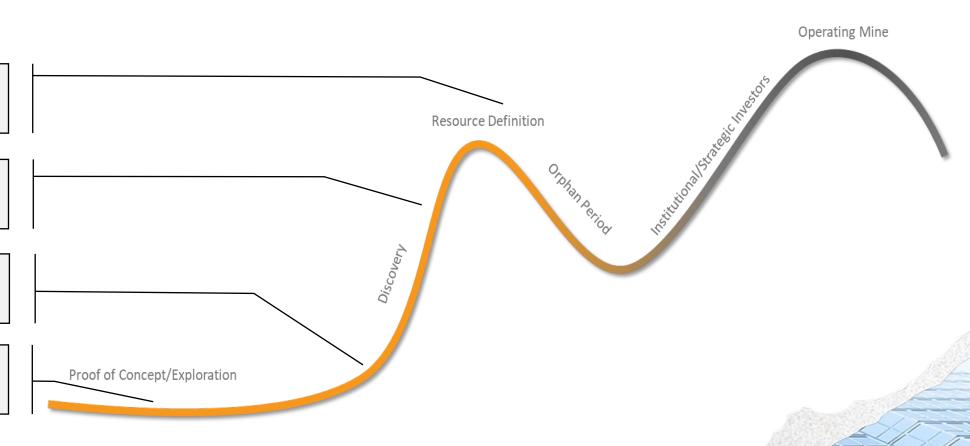
Roughrider Resource Estimate Stock moves to \$3.60

March 2008

Roughrider Discovery Stock moves from \$0.05 to \$2.29

2006

Acquires Roughrider adding to a portfolio of 11 projects





Athabasca Basin Returns

Fission & Alpha's Triple R Deposit

- 114.9MM lbs U₃O₈ (Ind)
- 1.94% avg grade

Today

Pre-Feasibility Stage Equivalent Fission Value \$9.60

September 2013

Alpha acquired by Fission Pre-resource price \$7.67

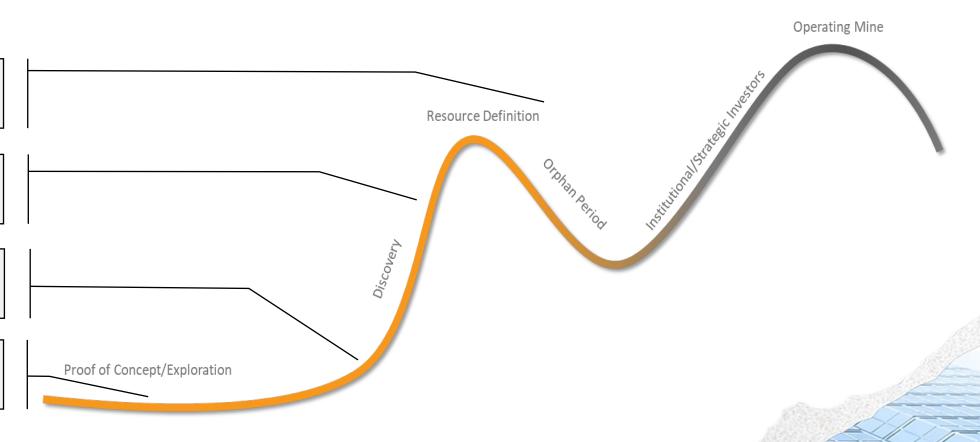
September 2012

Triple R Discovery

Alpha moves from \$0.02 to \$3.80

2008

Fission Uranium & Alpha Minerals stake PLS Project



THE VALUE OF DISCOVERY

Athabasca Basin Returns

NexGen's Arrow Deposit

- 256.6MM lbs U₃O₈ (Ind)
- 4.03% avg grade

April 2017

Preliminary Economic Assessment Stock reaches \$2.85

March 2016

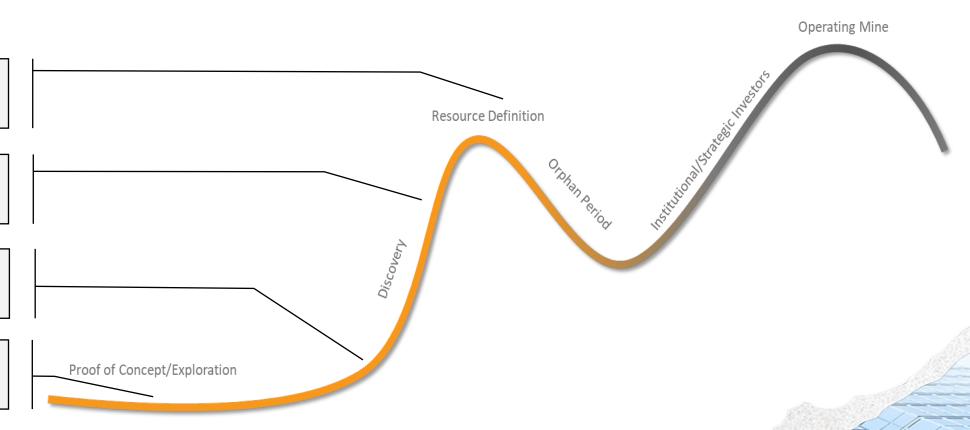
Arrow Resource Estimate
Stock moves to \$1.70

January 2014

Arrow Discovery Stock moves from \$0.29 to \$0.49

December 2012

NexGen acquires portfolio containing the Rook project





Athabasca Basin Returns

IsoEnergy's Hurricane Deposit

- 46.6MM lbs U₃O₈ (Ind)
- 34.5% avg grade

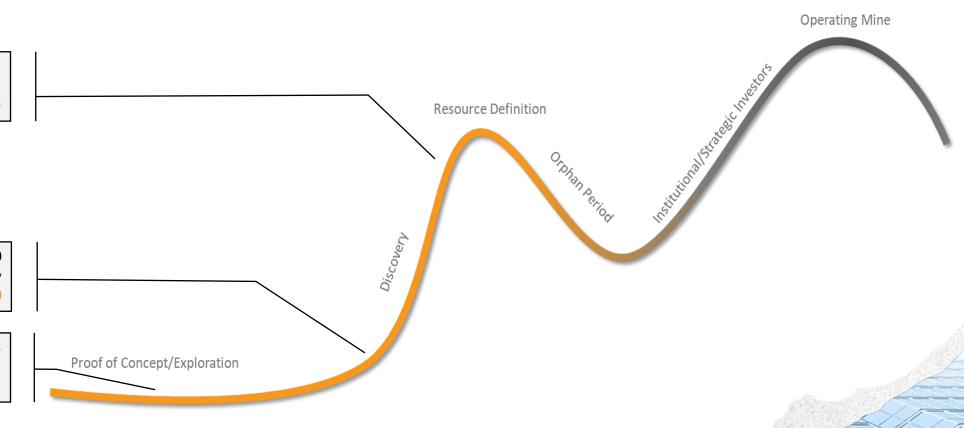
July 2022 Hurricane Resource Estimate Stock moves to \$3.80

February 2020

Hurricane Discovery Stock moves from \$0.40 to \$1.20

May 2018

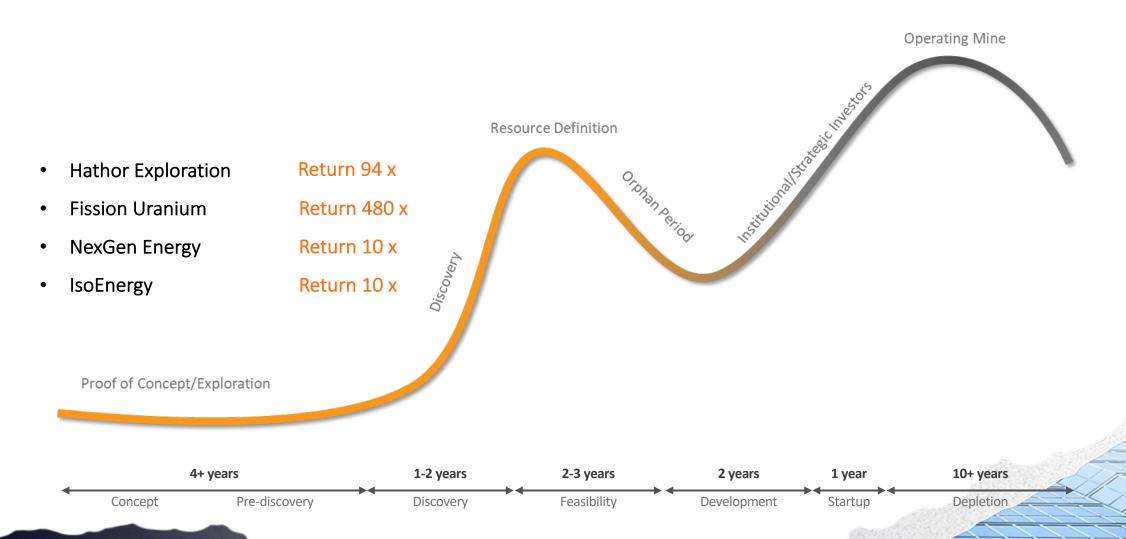
IsoEnergy acquires Larocque East project from Cameco





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Athabasca Basin Returns



THE PARTY OF THE P