

# MONTHLY ATHABASCA BASIN EXPLORATION UPDATE

NOVEMBER 2018

## Market uncertain but prices still rising

Source: FN Arena  
2018-10-23

The uranium spot price ticked up again last week as Section 232 uncertainty lingers.

The US Department of Commerce Section 232 investigation into US uranium imports from state-sponsored producers remains ongoing, with more than 900 comments now having been received for review. The investigation, prompted by a petition from two US uranium producers, centres on cheap imports pricing domestic production out of the market. The producers wish to impose a 25% “buy American” obligation on US nuclear utilities.

Comments submitted by Canada and a US utilities coalition point out that it is reduction in demand – not imports – which has led to low uranium prices. Canada added that while a solution is needed to rein in state-sponsored activity in the uranium market (with Russia and Kazakhstan having previously been singled out), the US should refrain from imposing an import adjustment measure on key allies.

It's NAFTA all over again.

The petition aside, the Trump administration has also this month imposed limits on the sharing of civilian nuclear power technology with China. US officials believe the limits are warranted in response to theft of nuclear technology and intellectual property for military and other purposes. The policy likely ends Westinghouse Electric's hopes of expanding its presence in China beyond the four new-age AP1000 reactors already scheduled.

All of the above is creating uncertainty in the global uranium market, leading utilities to remain cautious about committing to purchases. Yet still the uranium spot price continues to rise, driven predominantly by investor interest and producers buying in material to satisfy contracts rather than producing it themselves at a loss.

Industry consultant TradeTech reported seven transactions concluded in the spot market last week (October 15 - 19, 2018) totalling 800,000lbs U<sub>3</sub>O<sub>8</sub> equivalent. TradeTech's weekly spot price has risen US15c to US\$27.70/lb, while term prices remain at US\$30.00/lb (mid) and US\$32.00/lb (long). ●

## NEW: Uranium Industry Market Overview

Click on the image to access full report.



Purepoint Uranium Group Inc. (TSXV: PTU) has assembled an end-to-end investment thesis for uranium investors, providing a complete understanding of the current events, facts and statistics that point towards a pending price correction.

Send us your comments/suggestions at [info@jeannyso.com](mailto:info@jeannyso.com).

### UxC Consulting Spot Price (US\$)

September 30, 2018	\$27.38/lb U <sub>3</sub> O <sub>8</sub>
October 31, 2018	\$28.13/lb U <sub>3</sub> O <sub>8</sub>

Change of +\$0.75/lb U<sub>3</sub>O<sub>8</sub>

### UxC Consulting Long-Term Price (US\$)

September 30, 2018	\$31.50/lb U <sub>3</sub> O <sub>8</sub>
October 31, 2018	\$31.50/lb U <sub>3</sub> O <sub>8</sub>

Unchanged

## Key Basin Announcements

**2018-10-10:** ISOEnergy finalizes Uranium Drill Targets for Winter Program at the Hurricane Zone

**2018-10-24:** Purepoint Uranium Outlines Upcoming Hook Lake Program

**2018-10-25:** Canada Revenue Agency Appeals Tax Court of Canada Decision

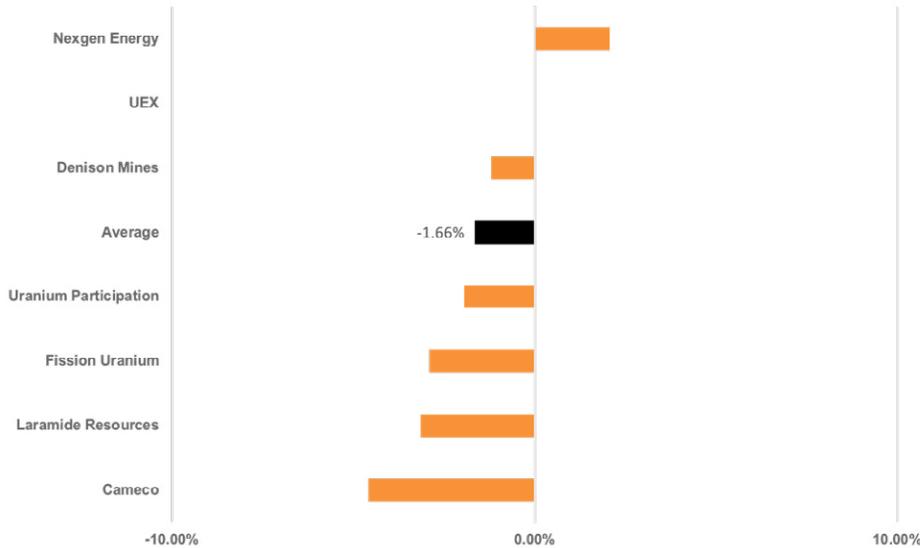
**2018-10-29:** Denison announces completion of transaction to increase Wheeler River to 90%

**2018-10-29:** UEX drilling returns 1.21% U<sub>3</sub>O<sub>8</sub> over 2.7 m at Christie Lake

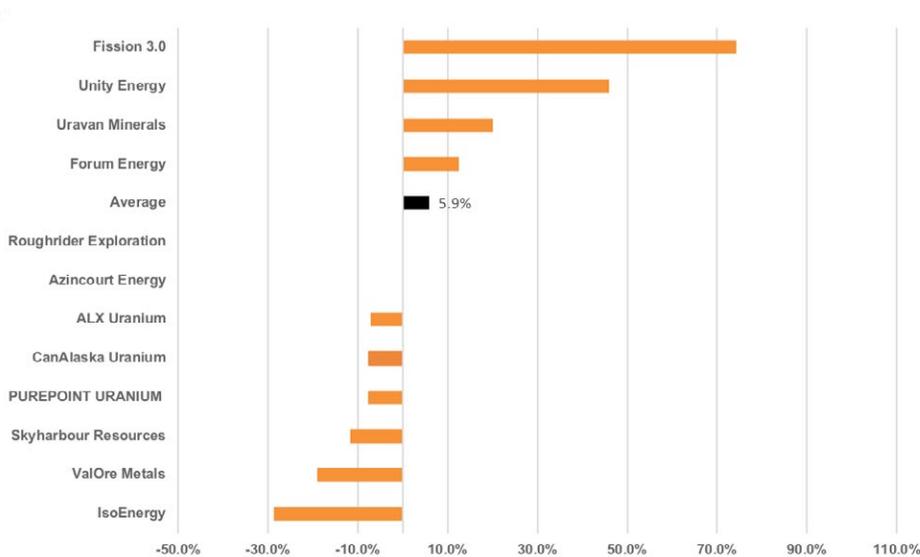
**2018-10-30:** Denison announces filing of technical report for Wheeler River PFS

## October 2018 Monthly Uranium Stock Performance

### Producing, Development & Advanced Exploration Companies



### Athabasca Basin Exploration Companies



## Monthly Athabasca Basin Exploration Update

Presented by Purepoint Uranium Group Inc. (TSXV: PTU), the Monthly Athabasca Basin Exploration Update is a monthly newsletter that gathers information on what's happening with uranium exploration companies in the Athabasca Basin, including its monthly exploration news, stock performances as well as the spot- and long-term uranium prices.

### Purepoint Uranium Group Inc. TSXV: PTU

Purepoint Uranium Group Inc. is a uranium exploration company focused on precision exploration and with ten projects in the Athabasca Basin.

Its flagship project is the Hook Lake, a joint venture with two of the largest producers in the world, Cameco Corporation and Orano Canada.

A total of \$4M exploration budget for 2018 has been completed.

For more information, please visit: [www.purepoint.ca](http://www.purepoint.ca).

### Be in the Know

[Click here to receive the Monthly Athabasca Basin Update via email](#)

### Follow-us on Twitter

[@PurepointU3Os](https://twitter.com/PurepointU3Os)

#### Disclaimer information:

All information provided in this newsletter is based upon sources that Purepoint Uranium Group Inc. (Purepoint Uranium) believes to be reliable. Purepoint Uranium does not guarantee their accuracy or completeness. Any and all statements as of the date of this newsletter are subject to change without notice. All information provided on this newsletter must be understood as information presented for discussion only and not investment advice. Purepoint Uranium advises all readers and subscribers to seek advice from a registered professional securities representative before deciding to trade in stocks featured on this newsletter or any stocks for that matter. All statements and expressions of the companies featured are not meant to be a solicitation or recommendation to buy, sell, or hold securities. Purepoint expressly disclaims any obligation to update or revise any such forward-looking statements.

## Purepoint Uranium Outlines Upcoming Hook Lake Program

**TSXV: PTU**

2018-10-25

Market Cap	Price as of 10/31/18	52-Week High	52-Week Low
\$12.29MM	\$0.06	\$0.10	\$0.055

Purepoint Uranium (TSX.V: PTU) announced its plans for the Hook Lake drill program scheduled to commence this winter. The Hook Lake Project is a joint venture between Cameco Corporation (39.5%), Orano Canada Inc. (39.5%) and Purepoint (21%) in the Patterson Uranium District, Saskatchewan Canada.

“In consultation with our JV partners, the 2019 Winter program has been crafted to follow-up on the new mineralized shear zone interpreted earlier this year, extending along the Patterson Corridor.” said Scott Frostad, VP Exploration. “A detailed ground electromagnetic (“EM”) survey has been proposed to help define the graphitic shear between the Spitfire trend and the Dragon zone and once again we will be deploying two drills to maximize the amount of work we intend to complete”.

### 2019 Winter Program Highlights:

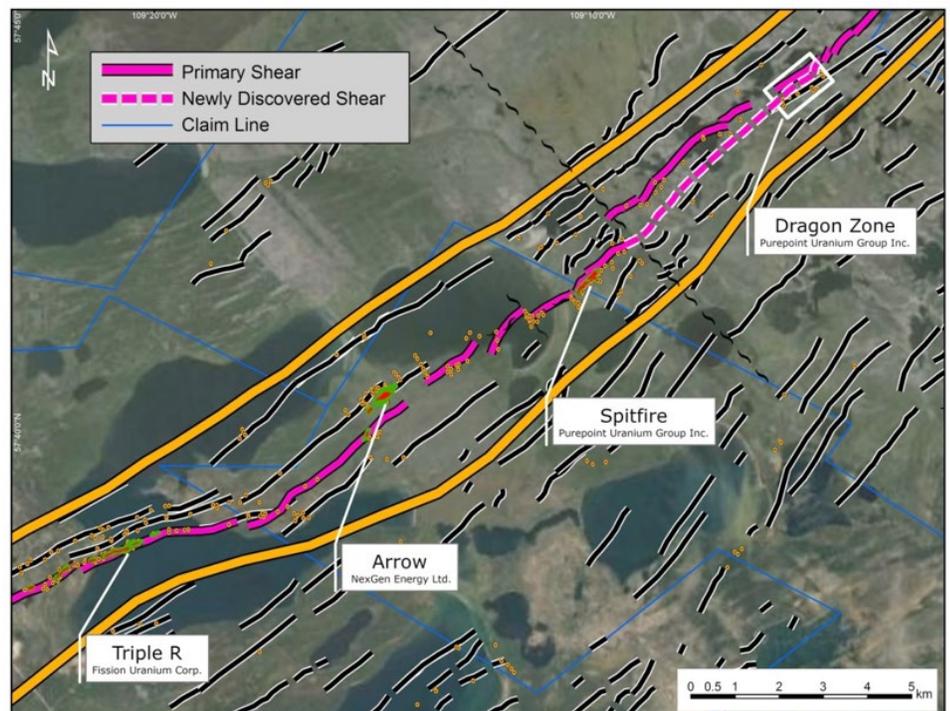
- The proposed program will focus on the new mineralized graphitic shear that runs through the Dragon Zone and is on trend with the Spitfire discovery. Drilling earlier this year at the Dragon Zone concluded with the two best holes to date drilled outside of the Spitfire discovery
- A 36 km EM survey will be conducted early in the program along the newly interpreted mineralized graphitic shear
- Drilling is expected to complete approximately 6,600 metres of diamond drilling within 12 holes
- Final approval of the program and budget will be formalized at the Technical Committee meeting later this year

### About Hook Lake JV Project

Located along the Patterson Uranium District, the Hook Lake JV is a project owned jointly by Cameco Corporation (39.5%), Orano Canada Inc. (39.5%) (formerly known as Areva Resources Canada Inc.) and Purepoint (21%). Operated by Purepoint since 2007, the project consists of nine claims totaling 28,598 hectares including the Spitfire high-grade discovery (53.3% U<sub>3</sub>O<sub>8</sub> over 1.3 metres within a 10 metre interval of 10.3% U<sub>3</sub>O<sub>8</sub>).

The Patterson Uranium District is a structural corridor lying across the SW edge of Saskatchewan’s Athabasca Basin, interpreted to extend at least 50km, hosting Fission Uranium’s Triple R deposit, NexGen’s Arrow deposit and Purepoint Uranium’s Spitfire discovery.

The latest winter drilling program completed mid-April (see news release from May 14, 2018) identified a new mineralized graphitic shear running through the Dragon Zone that is on trend with the Spitfire discovery. An updated geological interpretation of the entire Patterson Uranium District using recent drill results and revisiting available airborne and ground geophysical results, has led to new prospective targets along the Patterson Lake trend. The recent geological interpretation has also been used to identify drill targets along the Derkson Corridor where SMDC encountered uranium mineralization near the unconformity averaging 0.24% U<sub>3</sub>O<sub>8</sub> and 1.35% Ni over 2.5 metres in 1978.



## ISOEnergy Finalizes Uranium Drill Targets for Winter Program at Hurricane Zone

**TSXV: ISO**

2018-10-10

Market Cap	Price as of 10/31/18	52-Week High	52-Week Low
\$17.11MM	\$0.32	\$0.73	\$0.255

IsoEnergy Ltd. ("IsoEnergy" or the "Company") (TSXV: ISO; OTCQX: ISENF) provided an update on exploration targeting results for extensions of uranium mineralization intersected in previously reported drill hole LE18-01A – the Hurricane zone.

### Exploration Targeting Highlights

- Following up on high-grade uranium discovered in the prolific eastern Athabasca Basin
- Targeting several areas of potential extensions of high-grade mineralization at and below the Athabasca unconformity
- Company has sufficient funding for follow-up drill program

Drill hole LE18-01A was completed on the 100% owned Larocque East property (the "Property") in the Eastern Athabasca Basin, Saskatchewan in July. A broad, 8.5-metre-long interval of elevated radioactivity (see news release dated July 25, 2018) averages 1.26% U<sub>3</sub>O<sub>8</sub> (above a cutoff of 0.1% U<sub>3</sub>O<sub>8</sub>) and includes a zone of off-scale radioactivity (>15,000 cps on an SRAT SPP2 scintillometer (the "SPP2")) that averages 6.45% U<sub>3</sub>O<sub>8</sub> over 1.0 metre.

The three target types at the Hurricane zone warrant aggressive follow-up drilling, both on-section and along-strike of the unconformity hosted mineralization, and down-dip along the basement structures. IsoEnergy's follow-up drilling strategy will be finalized in the coming weeks, and will likely start with additional closely-spaced fence holes on section with LE18-01A, followed by modest step-outs along strike to both the east and west. Drilling is planned to resume in January, 2019 after freeze-up to allow ground access into the area.

## Canada Revenue Agency Appeals Tax Court of Canada Decision

**TSX: CCO**

2018-10-26

Market Cap	Price as of 10/31/18	52-Week High	52-Week Low
\$5,434.23MM	\$14.10	\$16.00	\$10.33

Cameco (TSX: CCO; NYSE: CCJ) received notification that the Canada Revenue Agency (CRA) has filed an appeal with the Federal Court of Appeal regarding the Tax Court of Canada (Tax Court) decision of September 26, 2018 which found in favour of Cameco for tax years 2003, 2005 and 2006.

"We are disappointed that the CRA has taken this action after such a clear and decisive ruling from the Tax Court," said Tim Gitzel, Cameco's president and CEO. "We will continue through the appeal process and expect the appeal to be decided in our favour as well."

"We are pleased that the CRA did not appeal Justice Owen's decision that sham does not apply," Gitzel said. "We do not agree with their remaining grounds for appeal. We hope to have a reasoned discussion with the CRA to see if we can reach a resolution for all years based on the principles laid out in the ruling."

Cameco estimates it would take about two years for the Federal Court of Appeal to hear and decide the matter.

Decisions of the Federal Court of Appeal may be appealed to the Supreme Court of Canada, but only if the Supreme Court agrees to hear the appeal. If an appeal to the Supreme Court is pursued, Cameco estimates that a further two years would be required to receive a decision.

Despite CRA's appeal, Cameco will be making an application to the court to recover substantial costs incurred over the course of this case. The actual cost award will be at the discretion of the Tax Court.

The Tax Court decision and CRA appeal apply only to the 2003, 2005 and 2006 tax years, which were the subject of the original court case. We expect any further actions regarding subsequent tax years that have been reassessed (2007 through 2012) will be suspended until the first three years are finally resolved. The tax years 2013 and beyond have not yet been reassessed, and it is uncertain what audit approach the CRA will take. This development will be discussed further in our upcoming quarterly report and conference call on November 2, 2018.

## Denison to increase its interest in the Wheeler River Uranium Project

**TSX: DML**

2018-10-29

Market Cap	Price as of 10/31/18	52-Week High	52-Week Low
\$430.57MM	\$0.83	\$0.89	\$0.51

Denison Mines Corp. announced that it has completed the previously announced transaction (the "Transaction") with Cameco Corporation ("Cameco"), whereby Denison has acquired all of Cameco's minority interest in the Wheeler River Uranium Project ("Wheeler River" or the "Project"). Denison now holds a 90% participating interest in the Project (directly and indirectly through its subsidiary Denison Mines Inc.).

Denison's joint venture partner in the Project, JCU (Canada) Exploration Company Limited ("JCU"), waived its right of first refusal to pro rata participation in the Transaction, and retained its 10% participating interest in the Project.

Denison acquired Cameco's approximately 24% interest in the Wheeler River Joint Venture, in exchange for the issuance of 24,615,000 common shares of Denison, representing approximately 4.2% of the Company's issued and outstanding common shares.

### About Wheeler River

Wheeler River is the largest undeveloped uranium project in the infrastructure rich eastern portion of the Athabasca Basin region, in northern Saskatchewan – including combined Indicated Mineral Resources of 132.1 million pounds U<sub>3</sub>O<sub>8</sub> at an average grade of 3.3% U<sub>3</sub>O<sub>8</sub>, plus combined Inferred Mineral Resources of 3.0 million pounds U<sub>3</sub>O<sub>8</sub> at an average grade of 1.7% U<sub>3</sub>O<sub>8</sub>. The project is host to the high-grade Phoenix and Gryphon uranium deposits (discovered by Denison in 2008 and 2014, respectively), and is a joint venture between Denison (90% and operator) and JCU (10%).

A Pre-Feasibility Study ("PFS") was completed, considering the potential economic merit of co-developing the high-grade Gryphon and Phoenix deposits, the results of which were announced on September 24, 2018. Taken together, the project is estimated to have mine production of 109.4 million pounds U<sub>3</sub>O<sub>8</sub> over a 14-year mine life, with a base case pre-tax Net Present Value ("NPV") of \$1.31 billion (8% discount rate), Internal Rate of Return ("IRR") of 38.7%, and initial pre-production capital expenditures of \$322.5 million. The PFS is prepared on a project (100% ownership) and pre-tax basis, as each of the partners to the Wheeler River Joint Venture ("WRJV") are subject to different tax and other obligations. Additional scientific and technical information relevant to the PFS, as well as after-tax results attributable to Denison's ownership interest, are described in greater detail in the September 24, 2018 press release announcing the results of the PFS. A NI 43-101 technical report supporting the PFS results is in the process of being finalized and will be filed under Denison's profile on SEDAR within 45 days of the initial press release..

## UEX drilling returns 1.21% U<sub>3</sub>O<sub>8</sub> over 2.7m at Christie Lake; Global X Uranium ETF rebalancing

**TSX: UEX**

2018-10-29

Market Cap	Price as of 10/31/18	52-Week High	52-Week Low
\$68.65MM	\$0.19	\$0.40	\$0.15

UEX Corporation (UEX:TSX) ("UEX" or the "Company") is pleased to announce the results of the summer drilling program in the Shoreline area at the Christie Lake Project.

The summer program's main goal was to test the unconformity intersection of the Yalowega Trend in the 350 m wide gap in drilling between the Ken Pen Deposit and the high-grade Ōrora Deposit. UEX completed five holes during the summer program totaling 2,637 m and assay results have been received. All holes drilled during the summer program intersected uranium mineralization, confirming the potential for additional mineralization between the two deposits.

Highlights from the summer program include hole CB-132 that intersected 0.37% U<sub>3</sub>O<sub>8</sub> over 11.2 m from 450.0 to 461.2 m approximately 250 m southwest of the Ōrora Deposit, which included a subinterval of 1.21% U<sub>3</sub>O<sub>8</sub> over 2.7 m from 458.5 to 461.2 m, which itself included a subinterval of 5.67% U<sub>3</sub>O<sub>8</sub> over 0.5 m from 459.3 to 459.8 m.

Now that the summer program has been completed, UEX will be focusing its efforts for the rest of the year on completing three-dimensional models of the Paul Bay, Ken Pen, and Ōrora Deposits in preparation for a maiden NI-43-101 resource.

With the completion of the summer program, UEX has now met work obligations under the Christie Lake Option Agreement to earn 60% interest in the Project.

### Index Rebalancing

UEX informed investors that the Global X Uranium Exchange Traded Fund ("Global X") has completed a rebalancing of its fund in respect to its holdings in UEX. Because of changes to the underlying index used by Global X to include larger companies in various nuclear fuel cycle industries, Global X has been systematically rebalancing holdings in all uranium mining and development companies, including UEX. As a result, Global X's position in UEX has decreased from approximately 38,299,040 shares in UEX (approximately 11.0% of total UEX shares outstanding) on March 31, 2018 to 4,590,205 shares (approximately 1.2% of total UEX shares outstanding) on October 24, 2018.

### About the Christie Lake Project

UEX currently holds a 45% interest in the Christie Lake Project and is working under an option agreement to earn up to a 70% interest. The Project is located approximately 9 km northeast and along strike of Cameco's McArthur River Mine, the world's largest uranium producer. The P2 Fault, the controlling structure for all of the McArthur River deposits, continues to the northeast beyond the mine. UEX believes that through a series of en-echelon steps the northeast strike extension of the P2 Fault not only crosses the Project but also controls the three known uranium deposits on Christie Lake, the Ōrora, Paul Bay and Ken Pen Deposits.

The Paul Bay and Ken Pen Deposits are estimated to host a combined 20.87 million pounds of U<sub>3</sub>O<sub>8</sub> at an average grade of 3.22% U<sub>3</sub>O<sub>8</sub> and were discovered in 1989 and 1993 respectively. This is a historic resource estimation which does not use resource classifications consistent with

NI 43-101. The historical resource estimate was presented in an internal report titled Christie Lake Project, Geological Resource Estimate completed by PNC Tono Geoscience Center, Resource Analysis Group, dated September 12, 1997. The historical resource was calculated using a 3 D block model using block sizes of 2 m by 2 m by 2 m, and block grades interpolated using the inverse distance squared method over a circular search radius of 25 m and 1 m height. Specific gravities for each deposit were averaged from specific gravity measures of individual samples collected for assay. UEX plans to complete additional infill drilling on the deposits during the option earn-in period to upgrade these historic resources to indicated and inferred. A qualified person has not done sufficient work to classify the historic estimate as current mineral resources or mineral reserves. UEX is not treating the historic estimate as current mineral reserves or mineral resources and the reader is advised not to rely upon this historical estimate as a resource estimate.

## Denison announces filing of Technical Report for Wheeler River PFS

**TSX: DML**

2018-10-30

Market Cap	Price as of 10/31/18	52-Week High	52-Week Low
\$430.57MM	\$0.83	\$0.89	\$0.51

Denison Mines Corp. announced that it has completed the previously announced that it filed a technical report under Canadian Securities Administrators' National Instrument 43-101 Standard of Disclosure for Mineral Projects for its 90% owned Wheeler River Project in Saskatchewan titled "Pre-feasibility Study for the Wheeler River Uranium Project, Saskatchewan, Canada" dated October 30, 2018 with an effective date of September 24, 2018.

As outlined in the News Release, the PFS considers the potential economic merit of co-developing the Phoenix and Gryphon deposits. The high-grade Phoenix deposit is designed as an In-Situ Recovery ("ISR") mining operation, with associated processing to a finished product occurring at a plant to be built on site at Wheeler River. The Gryphon deposit is designed as an underground mining operation, utilizing a conventional long hole mining approach with processing of mine production assumed at Denison's 22.5% owned McClean Lake mill.

Taken together, the project is estimated to have mine production of 109.4 million pounds U<sub>3</sub>O<sub>8</sub> over a 14-year mine life, with a base case pre-tax Net Present Value ("NPV") of \$1.31 billion (8% discount rate), Internal Rate of Return ("IRR") of 38.7%, and initial pre-production capital expenditures of \$322.5 million. The base-case economic analysis assumes uranium sales are made at UxC Consulting Company, LLC's ("UxC") annual estimated spot price for mine production from the Phoenix deposit (from ~US\$29/lb U<sub>3</sub>O<sub>8</sub> to US\$45/lb U<sub>3</sub>O<sub>8</sub>), and a fixed price for mine production from the Gryphon deposit (US\$50/lb U<sub>3</sub>O<sub>8</sub>).

Using the same price assumed for the project's 2016 Preliminary Economic Assessment ("2016 PEA"), a fixed uranium price of US\$44/lb U<sub>3</sub>O<sub>8</sub> ("PEA Reference Case"), the PFS produces a combined pre-tax project NPV of \$1.41 billion – representing roughly 275% of the \$513 million pre-tax project NPV estimated in the 2016 PEA.

### Pre-Feasibility Study Highlights:

#### Phoenix delivers exceptional operating costs and manageable initial capex with ISR

- Mine life: 10 years (6.0 million lbs U<sub>3</sub>O<sub>8</sub> per year on average)
- Probable reserves: 59.7 million lbs U<sub>3</sub>O<sub>8</sub> (141,000 tonnes at 19.1% U<sub>3</sub>O<sub>8</sub>)
- Average cash operating costs: \$4.33 (US\$3.33) per lb U<sub>3</sub>O<sub>8</sub>
- Initial capital costs: \$322.5 million
- Base case pre-tax IRR: 43.3%
- Base case pre-tax NPV8%: \$930.4 million
- Base case price assumption: UxC spot price(3) (from ~US\$29 to US\$45/lb U<sub>3</sub>O<sub>8</sub>)
- Operating profit margin: 89.0% at US\$29/lb U<sub>3</sub>O<sub>8</sub>
- All-in cost: \$11.57 (US\$8.90) per lb U<sub>3</sub>O<sub>8</sub>

#### Gryphon leverages existing infrastructure and provides additional low-cost production

- Mine life: 6.5 years (7.6 million lbs U<sub>3</sub>O<sub>8</sub> per year on average)
- Probable reserves: 49.7M lbs U<sub>3</sub>O<sub>8</sub> (1,257,000 tonnes at 1.8% U<sub>3</sub>O<sub>8</sub>)
- Average cash operating costs: \$15.21 (US\$11.70) per lb U<sub>3</sub>O<sub>8</sub>
- Initial capital costs: \$623.1 million
- Base case pre-tax IRR: 23.2%
- Base case pre-tax NPV8%: \$560.6 million
- Base case price assumption: US\$50 per pound U<sub>3</sub>O<sub>8</sub>
- Operating profit margin: 77.0% at US\$50/lb U<sub>3</sub>O<sub>8</sub>
- All-in cost: \$29.67 (US\$22.82) per lb U<sub>3</sub>O<sub>8</sub>

**Selection of ISR mining method for high-grade Phoenix deposit** – Following the completion of the 2016 PEA, the Company evaluated 32 alternate mining methods to replace the high-cost Jet Bore Mining System ("JBS") assumed for the Phoenix deposit in the 2016 PEA. The suitability of ISR mining for Phoenix has been confirmed by significant work completed in the field and laboratory – including drill hole injection, permeability, metallurgical leach, agitation, and column tests. Results demonstrate high rates of recovery in both extraction (+90%) and processing (98.5%) following a simplified flow sheet that precipitates uranium directly from the uranium bearing solution ("UBS"), without the added costs associated with ion exchange or solvent extraction circuits. Consultation with regulatory agencies and stakeholder communities, to date, has been encouraging regarding the use of ISR mining.

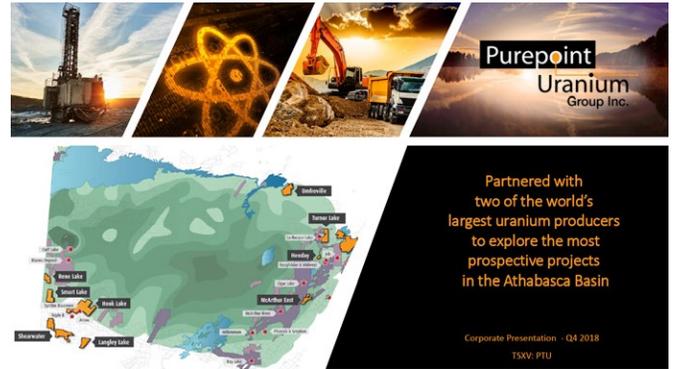
Read full release [here](#).

**Purepoint Uranium Group Inc.**  
**TSXV: PTU**

Market Cap	Price as of 10/31/18	52-Week High	52-Week Low
\$12.29MM	\$0.06	\$0.10	\$0.055

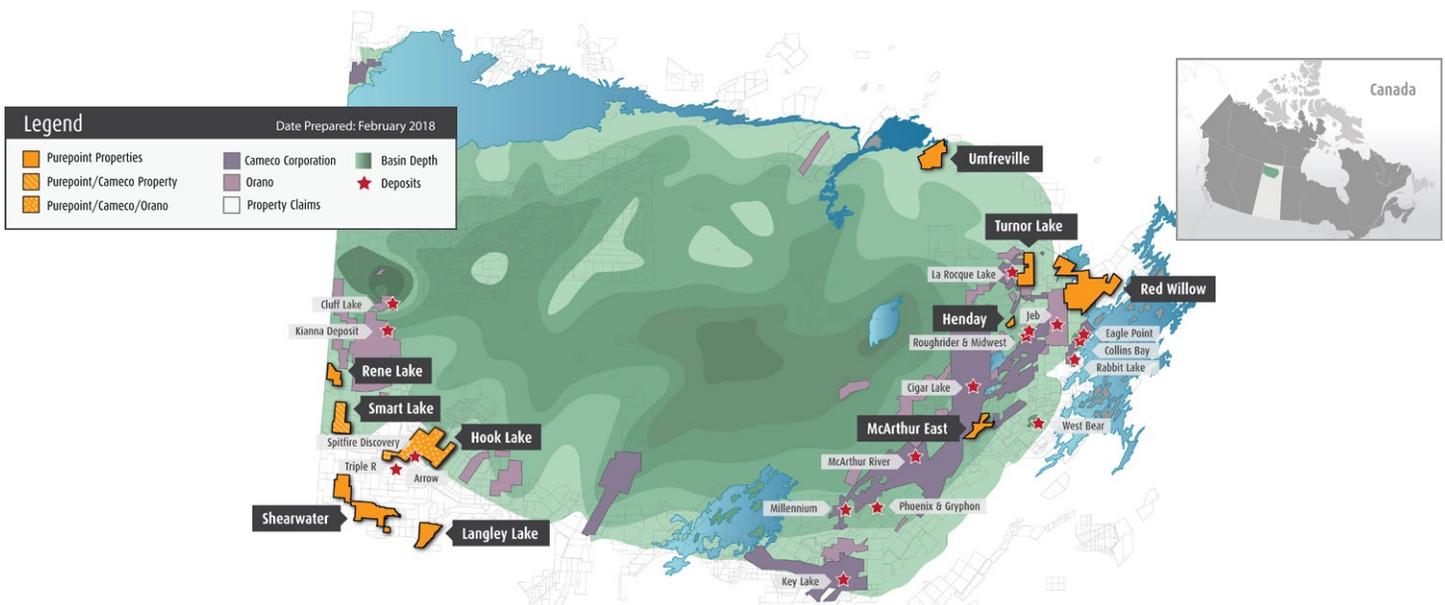
**Strategically positioned in the Athabasca Basin**

- Advanced-stage exploration portfolio of 10 projects in the Athabasca Basin - *all assessment requirements current*
- Dozen of drill targets well defined
- Support and continued spending by two of the world's largest uranium producers
- Most speculative phase of investment completed with low priority properties all exited



[Click here to view Purepoint's presentation](#)

**PUREPOINT'S ATHABASCA BASIN PROJECTS**



**Strategic Project Acquisitions**

- Focused on on the precision exploration of its ten projects in the Canadian Athabasca Basin, the world's richest uranium region

**Partnered with two of the World's Largest Uranium Producers**



**High Grade Discovery at the Patterson Uranium District**

- Spitfire Discovery (53.3% U<sub>3</sub>O<sub>8</sub> over 1.3m within a 10m interval of 10.3% U<sub>3</sub>O<sub>8</sub> at Hook Lake JV
- \$4 Million Exploration program completed in Mid-April (2018) discovered a new mineralized shear zone on trend with Spitfire



**Corporate Office**

2500 - 120 Adelaide Street West  
Toronto, ON, M5V 1H1  
T: +1-416-603-U3O8

**Exploration Office**

111 - 2nd Avenue South, Unit 530  
Saskatoon, SK, S7K 1K6  
T: +1-306-905-U3O8

**Twitter:** @PurepointU3O8

**Website:** [www.purepoint.ca](http://www.purepoint.ca)

**Email:** [info@jeannyso.com](mailto:info@jeannyso.com)

