

IT'S 2004 ALL OVER AGAIN

DEVELOPING A URANIUM INVESTMENT THESIS

Q4 2018

TSXV: PTU

Disclaimer

Forward Looking Statements

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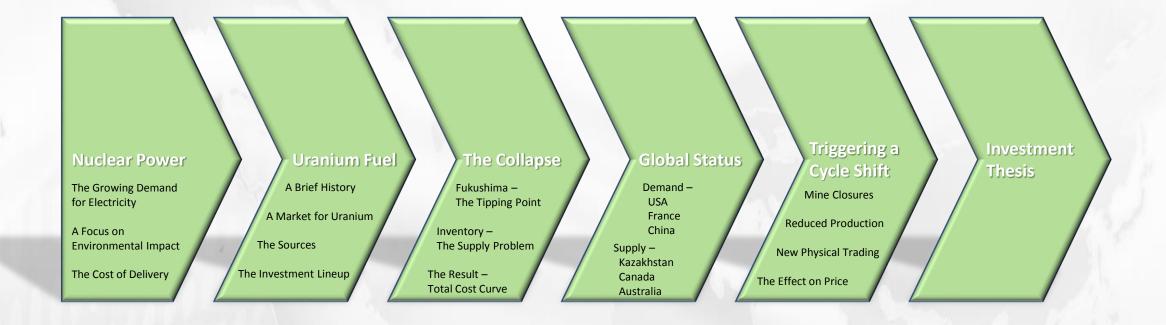
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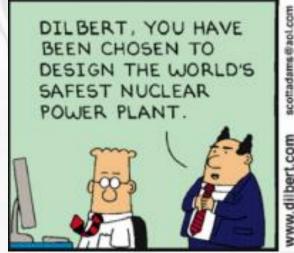
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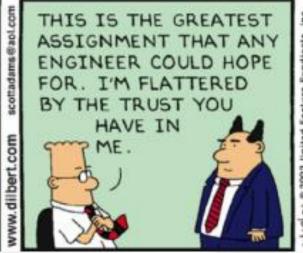
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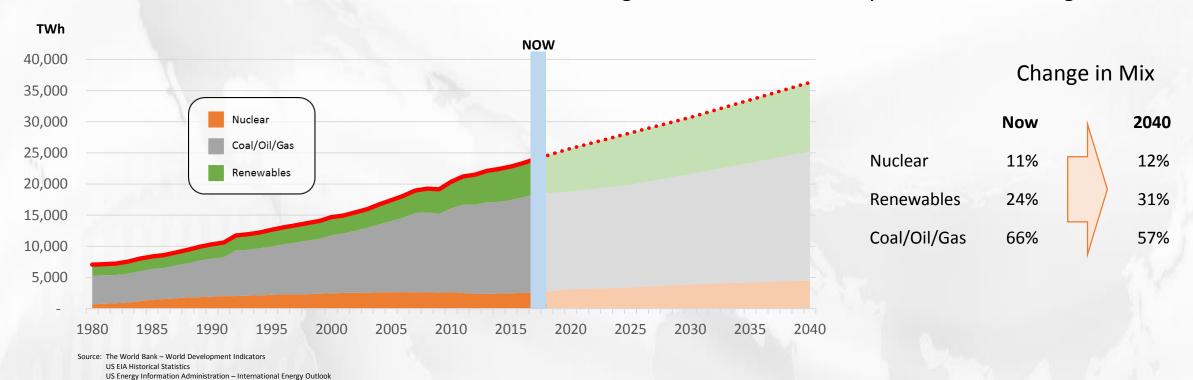






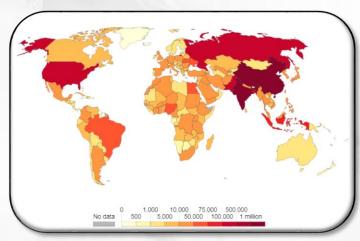
The Growing Demand for Electricity

Since 1980 Global demand for electricity has more than tripled 15 Years from now, the World will be consuming twice as much electricity as it did 15 Years ago!

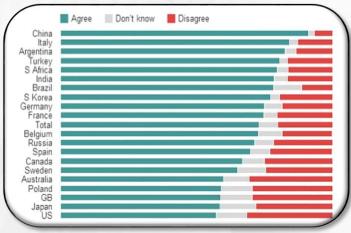


Although the bulk of power will continue to be produced by coal, natural gas and renewables, **Nuclear power generation** is expected to grow at a consistent rate of 2.3% per year

A Focus on Environmental Impact

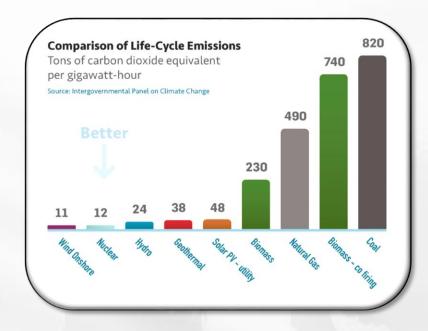


Absolute number of deaths from outdoor air pollution - 2016



Do you agree? - We headed for environmental disaster if we don't change our behavior or habits.

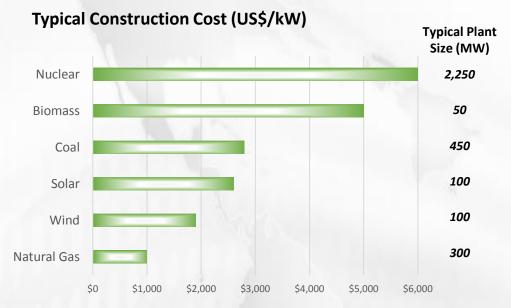
A significant driver of the world's energy mix is its impact on the environment

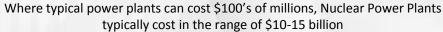


In evaluating the complete life-cycle of energy sources, from creation to ultimate use, Nuclear energy delivers the most environmentally friendly, base-line option

The Cost of Delivery

Relative to the total cost of delivery, nuclear fuel (uranium) represents a very minor component







Despite its efficiency and environmental benefits...... project size, construction costs, lead time and social/political resistance, make nuclear power a challenging option

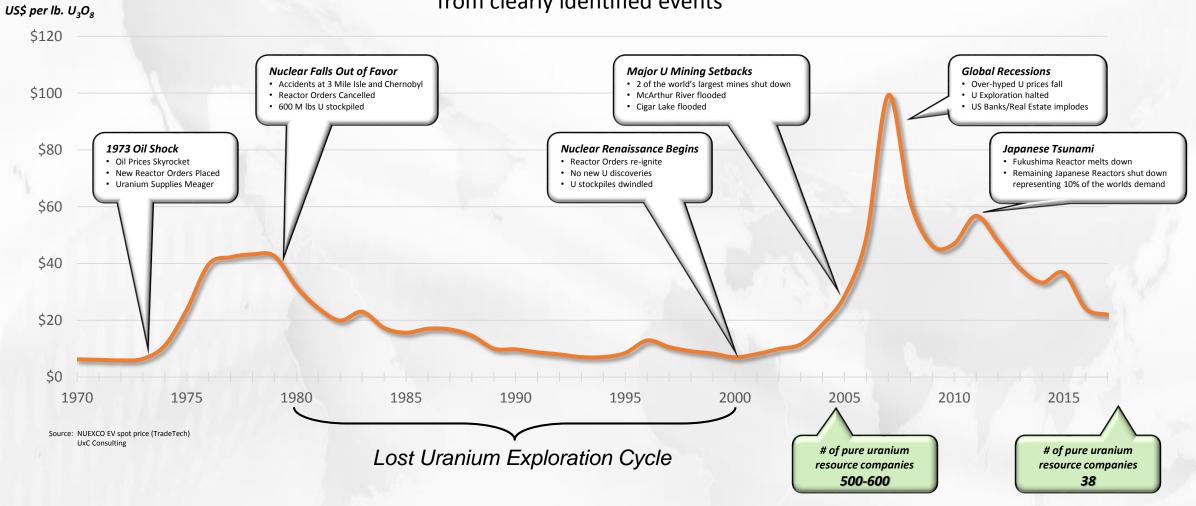






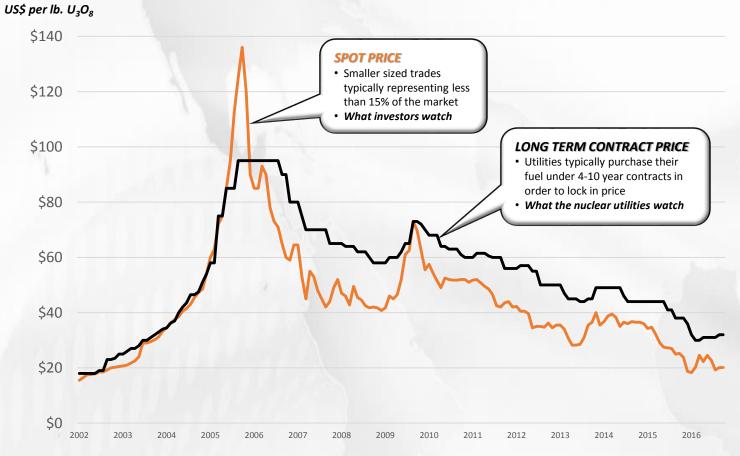
A Brief History

The tight, illiquid uranium market has resulted in major price swings emanating from clearly identified events



The Market for Uranium

Uranium does not trade on an open market like other commodities Buyers and sellers negotiate contracts privately



Source:	UxC Consulting
	World Nuclear Associatio

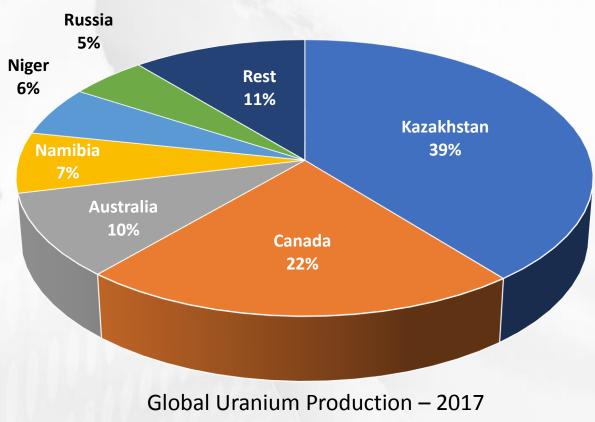
Reactors & Fuel Requirements					
	# of Reactors	lbs. U Required	lbs. U per Reactor		
Operating (Oct, 2018)	420	143.3 MM	340,000		
Japan – Idle	33	<u>11.2 MM</u>			
Operable	453	154.5 MM	1		
Under Construction	<u>55</u>	18.7 MM			
Total	<u>508</u>	<u>173.2</u> MM			
Planned	152				
Proposed	335				
Total	<u>333</u> 487		737		
2017 Production		<u>131.2</u> MM			

Observations:

- ✓ Production is less than current consumption (by ~ 8%)
- Reactors under construction or idle further increase the gap (to ~ 24%)
- Does not account for the 1.8 MM lbs. for initial new reactor fill
- ✓ Planned and proposed reactors potentially double consumption

The Sources

Nearly 80% of the world's uranium is mined in 4 countries



Global Uranium Production – 2017 131,244,000 lbs. U 154,767,000 lbs. U₃O₈

Kazakhstan

- Holds 12% of the world's uranium resources
- Utilizing low cost ISL mining methods
- Currently no investment opportunity
- Kazatomprom IPO scheduled before year end

Canada

- Holds 9% of the world's uranium resources
- · Largest high-grade mines in the world

Australia

- Relative low production despite holding 29% of the world's uranium resources
- The vast majority of Australia's uranium resources are within five deposits including Olympic Dam (the world's largest known uranium deposit)

Namibia

- Two significant uranium mines capable of providing 10% of world mining output
 - · Rössing owned primarily by Rio Tinto
 - Langer Heinrich owned by Paladin recently closed
- Production at Husab mine recently underway (owned by Chinese interests)

Purepoint 11
Uranium
Group Inc.

The Investment Lineup

Due to the prolonged languishing of uranium prices, there remain only 38 public pure-uranium investments available today (with three more pending)

Producers/Traders/Funds

T Todaccis/ Traders/ Tallas				
COMPANY	EXCHANGE	COUNTRY FOCUS		
Cameco Corp	TSX/NYSE	Canada		
Denison Mines Corp	TSX	Canada		
Energy Fuels Inc.	TSX	United States		
Energy Resources of Australia	ASX	Australia		
Paladin Energy	ASX	Africa		
Uranium Energy Corp	NYSE	United States		
Ur-Energy	TSX/NTSE	United States		
Kazatomprom	Soon on LSE	Kazakhstan		
Uranium Participation Corp	TSX	n/a		
Yellow Cake Plc	LSE	n/a		
Global X Uranium Fund	NYSE	n/a		
Geiger Counter Ltd	LSE	n/a		
Uranium Trading Corp	Soon on NYSE	n/a		
Tribeca Global Natural Res.	Soon on ASX	n/a		

Developers

COMPANY	EXCHANGE	COUNTRY FOCUS
NexGen Energy Limited	TSX/NYSE	Canada
Fission Uranium Corp	TSX	Canada
Plateau Energy Metals Inc.	TSX.V	Peru
Toro Energy Limited	ASX	Australia
Berkeley Energia Ltd.	ASX	Spain
Forsys Metals Corp	TSX	Namibia
GoviEx Uranium Inc.	TSX.V	Niger
Aura Energy Limited	ASX	Sweden
Vimy Resources Ltd.	ASX	Australia
A-Cap Resources Limited	ASX	Botswana
Anifield Energy Inc.	TSX.V	United states
Azarga Uranium Corp	TSX	United States
Laramide Resources Ltd.	TSX	United States
Bannerman Resources Limited	ASX	Namibia

Explorers

COMPANY	EXCHANGE	COUNTRY FOCUS
Purepoint Uranium Group	TSX.V	Canada
UEX Corporation	TSX	Canada
Fission 3.0 Corp	TSX.V	Canada
CanAlaska Uranium Ltd.	TSX.V	Canada
ALX Uranium Corp	TSX.V	Canada
Summit Resources Ltd.	ASX	Australia
Skyharbour Resources Ltd.	TSX.V	Canada
Azincourt Energy Corp	TSX.V	Canada
Blue Sky Uranium Corp	TSX.V	Argentina
ValOre	TSX.V	Canada
enCore Energy Corp	TSX.V	United States
ISOEnergy Ltd.	TSX.V	Canada
Appia Energy Corp	TSX.V	Namibia
Deep Yellow Limited	ASX	Namibia

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Fukushima – The Tipping Point

On March 11, 2011 the most powerful earthquake ever recorded in Japan triggered tsunami waves that reached heights of up to 40.5 metres (133 ft), critically damaging the Fukushima Daini nuclear power plant

As a precaution, all of the country's 42 reactors were shut down representing approximately 10% of the world's nuclear fleet

ANTICIPATED JAPANESE REACTOR RESTART								
Status/Date	2011 - 2017	2018	2019	2020	2021	2022	Permanent Closure	Total Operable
Currently Operating	5	4						9
Scheduled for Re-Start		1	2	3	1	1		8
Under Review/Repair				4	5	4	8	21
To be Decommissioned							4	4
Total	5	5	2	7	6	5	12	42

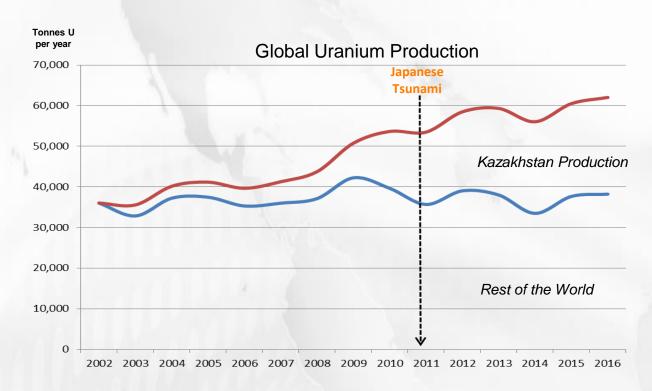
Over time, however, it has become evident that the industry's expected short term shut down has become a permanent reduction in demand

Source: World Nuclear Association SightlineU3O8.com

> Purepoint 1 Uranium

Inventory – The Supply Problem

Unfortunately, the drop in Japanese demand was not the primary problem, but only the trigger exposing a larger underlying issue



Excess Inventory:

- 1. In the 5 years leading up to the Japanese shut down, the mining industry had increased production by 16%
- 2. Over a 10 year period, Kazakhstan had increased their production from practically nothing to 1/3 of the global supply
- 3. Post March 2011, Kazakhstan continued to ramp up production, increasing market share to nearly 40%
- 4. Kazakh transfer pricing laws and saturated demand, resulted in practically all Kazakh production being sold into the spot market
- Making the entire situation worse there was no reliable quantification of global uranium inventories. Current best inventory estimates are approximately 1B lbs U₃O₈ +/- 150MM. (6.5x annual demand)

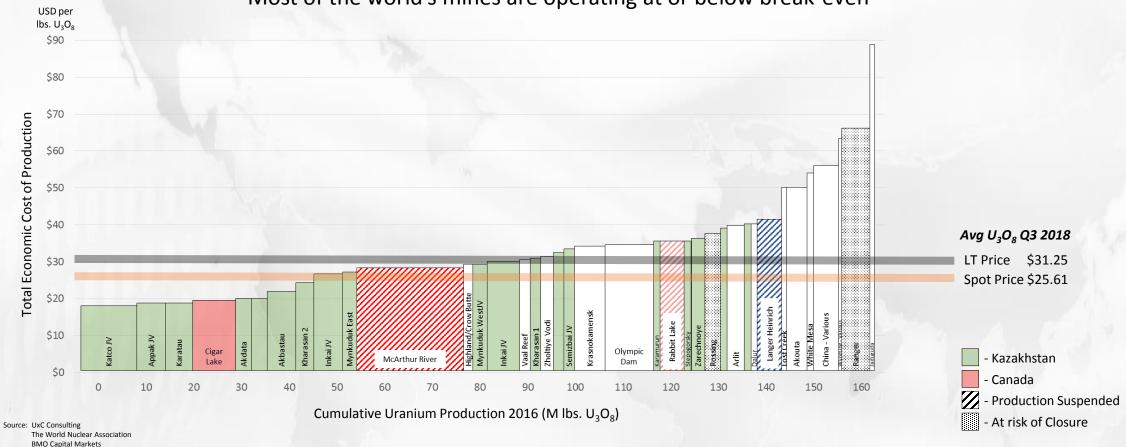
In addition to current inventory quantities, there is no clear level of "normal" inventory quantities or at what point price is affected

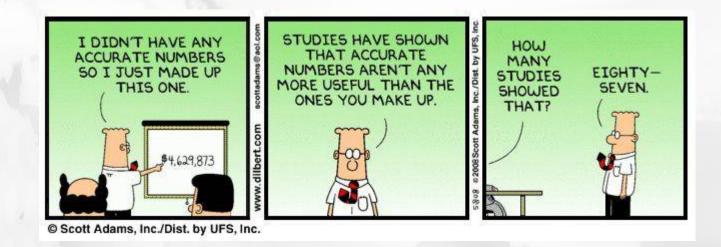
Source: World Nuclear Association UxC Consulting Yellow Cake LLP

The Result – Total Cost Curve

The flooding of the spot market and excess inventory has resulted in a sever languishing of demand and decline in price

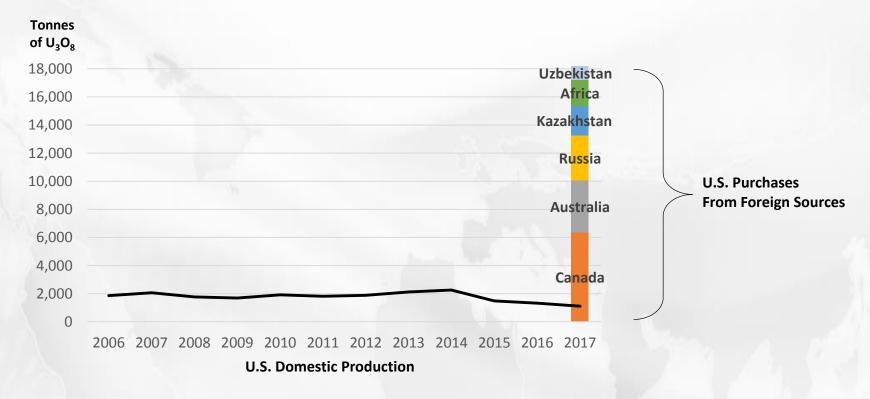
Most of the world's mines are operating at or below break-even





Demand – United States

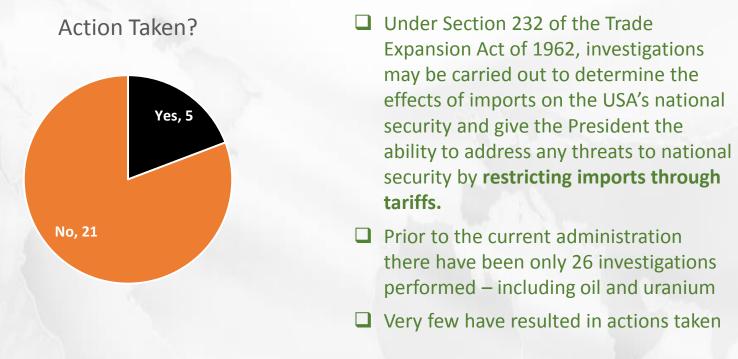
The USA is the world's largest producer of nuclear power, accounting for more than 30% of worldwide nuclear generation of electricity



Currently, almost all the uranium used in US commercial reactors is imported. After reaching a peak in 1980, domestic mining now accounts for only 10% of the fuel used in US reactors

Demand-United States

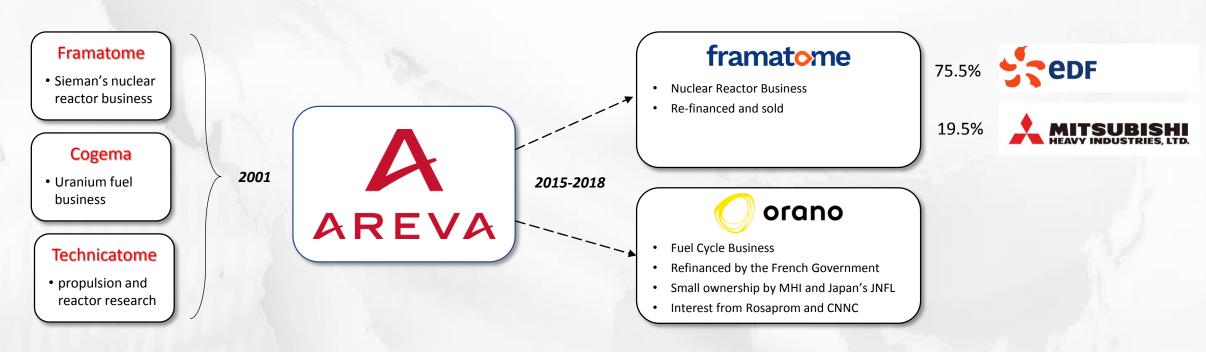
In January 2018, Ur-Energy and Energy Fuels Jointly Filed a Section 232 Petition with U.S. Commerce Department to Investigate Effects of Uranium Imports on U.S. National Security



In July 2018, the US Department of Commerce launched a Section 232 investigation to review the entire uranium fuel cycle. Results are pending

Demand-France

France derives about 75% of its electricity from nuclear energy, due to a long-standing policy based on energy security



Areva (87% Government owned) was created in 2001 by merging Framatome, Cogema, and Technicatome

In 2015/2018 Areva was re-structured/re-financed to create Framatome and Orano

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Demand - China

Generating 10% of the world nuclear power, mainland China has about 45 nuclear power reactors in operation, about 15 under construction, and more about to start construction



China aims to produce one-third of its uranium domestically (currently only 21%), obtain one-third through foreign equity in mines and joint ventures overseas, and to purchase one-third on the open market

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Supply – Kazakhstan

Kazatomprom is the national atomic company set up in 1997. Owned by the government, it controls all of the country's uranium exploration and mining

Aggressive International Collaboration Efforts

Russia

- 2006; US\$10B JV for 3 new soviet reactors
- 2011; Coop on U exploration, Kazakh reactor and Russian enrichment plant
- 2014; several new nuclear & uranium agmts

Japan

- 2007; several high-level agmts re: U supply and fuel fabrication
- 2006; J invests in numerous Kazakh mines
- 2009; agmt for fuel processing
- 2010; further plant construction in Kazakh
- 2012/15; joint fast-reactor projects

China

- 2006; China Guangdong Nuclear (CGN) signs strategic agmt
- 2007; investment in Kazakh mines & Chinese technology
- 2014; 55% of Kazakh U goes to China
- 2015; after U\$\$B's in deals, China allows transit of U (via China) to NA

М

• 2009; India's Nuclear Power Corp. (NPCIL) agrees to purchase 2100 tonnes U starting in 2010-2011 and undertake to build reactors in Kazakh

India

S. Korea

- 2010; signs
 nuclear
 cooperation
 agreement
 paving the way
 for Korean
 SMART 100
 MWe reactors
 for India
 Discussions
 - ongoing with
 Korea Electric
 Power Corp
 (KEPCO) on
 mining and
 plant
 construction

Toshiba

- 2007;
 Kazatomprom acquires 10% interest in Westinghouse from Toshiba strengthening upstream links for fuel supply
- 2017; interest is sold back to Toshiba
- Relationship resulted in numerous ongoing joint projects

Cameco

- 1996; Inkai mine 60% Cameco/40% Kazakh
- 2008; NewCo to build conversion plant
- 2013; Joint PFS for U refinery
- 2013; Canada & Kazakhstan sign nuclear coop agmt
- 2016; Kazakh increases interest in Inkai by 20%

United States

- 2015; agmt signed with Centrus Energy to market Kazakh U in the USA
- 2016; Kazakg –
 US energy
 partnership
 agreement
 signed related
 to nuclear
 security

Areva

- 2008; MOU signed to expand production at joint owned Katco mine
- 2009; agmt to establish joint marketing on integrated fuel supply to Asian customers
- 2010; JV to build fuel fabrication plant

As part of a program to reduce the Government's holdings in several state enterprises, Kazatomprom will launch an IPO on the London Stock Exchange before the end of 2018

Supply – Canada

Canada's Saskatchewan resources hold grades far in excess of that anywhere else in the world, ranging from 1% - 20%

- **15.6 g/t Gold** (U\$1,200/oz)
- **1,215 g/t Silver** (U\$14/oz)

 $1\% U_3 O_8 =$

- 10.78% Copper (U\$2.80/lb)
- **24.54% Zinc** (U\$1.22/lb)
- 9.87 barrels of Oil (U\$66.82/barrel)



Produces the Equivalent Power of:

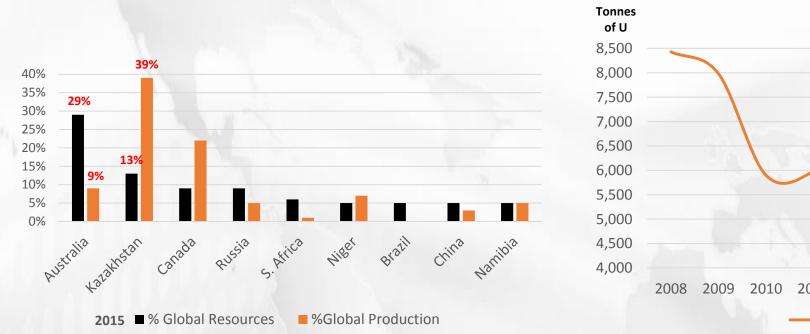


Until 2018, production came primarily from the McArthur River and Cigar Lake mines in northern Saskatchewan province, which are the largest and highest-grade in the world.

McArthur River production was suspended in 2018

Supply - Australia

Australia's known uranium resources are the world's largest yet only three mines are currently in production





Most of Australia's uranium resources carry an all in production cost of less than US\$50/lb U_3O_8 - half carry costs of less than US\$30/lb U_3O_8

Source: Identified resources (recoverable), to \$130/kg U, 1/1/15, from OECD NEA & IAEA, Uranium 2016: Resources, Production and Demand ('Red Book'), Table 1.2a. The total to \$260/kg U is 7.642 million tonnes U.









Mine Closures

As prices reach breakeven or lower, some producers have been forced to suspend production at key projects

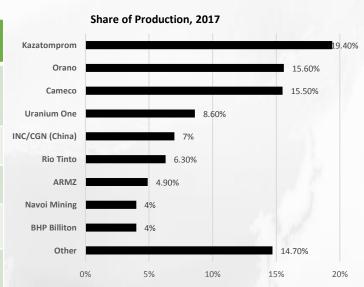
Mine Name	Owner	Country	Date	Annual Production MM lbs U ₃ O ₈
Rabbit Lake/U.S Operations	Cameco	Canada/U.S.	April 21, 2016	4,971
McArthur River (10 month suspension)	Cameco	Canada	November 8, 2017	18,000
Langer Heinrich	Paladin	Namibia	May 25, 2018	5,036
McArthur River (indefinite suspension)	Cameco	Canada	July 25, 2018	

In the case of Cameco, the company currently purchases 1/3 of their uranium on the Spot Market to fulfil sales contracts

Reduced Production

In an effort to more proactively manage uranium prices, Kazakhstan announced/launched a number of initiatives

Event	Date	Affected Production MM lbs U ₃ O ₈
Launch of Swiss-based trading subsidiary - TH Kazatom - to bring greater liquidity to the uranium market. It buys and sells on the spot market as part of its corporate transformation to align its pricing mechanism with European and US markets.	July 1, 2017	-
Kazatomprom announces 10% reduction in production	January 9, 2017	6,390
Kazatomprom announces 20% reduction in production	December 4, 2017	12,160
Kazatomprom, announces IPO plans to list as much as 25 percent of its equity in London and the Kazakh capital Astana	October 22, 2018	-
Kazatomprom announces 20% reduction in production for 2019 & 2020	October 23, 2018	20,200



Source: Kazatomprom

Kazatomprom's pending IPO caps a 20 year growth strategy that has allowed them to significantly influence the ongoing price of uranium and emerge as the single largest uranium producer in the world

New Physical Trading Companies

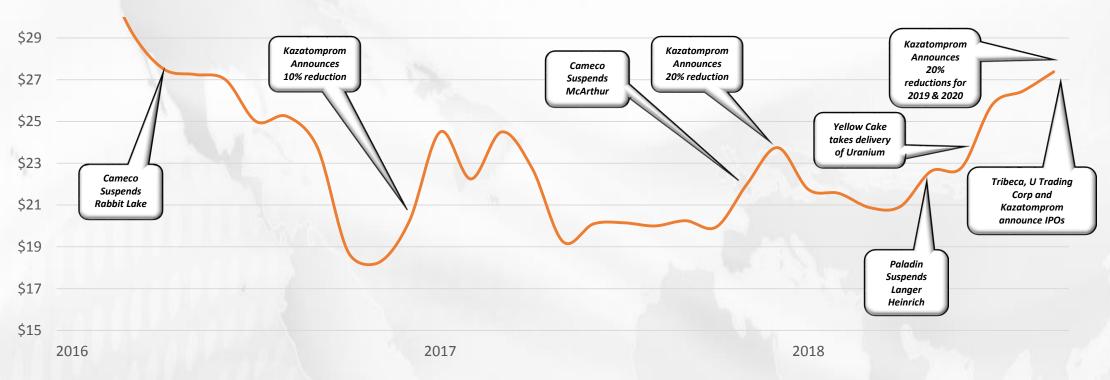
Up until this year, Uranium Participation Group was the only company purchasing and holding physical uranium as an investment.

COMPANY	EXCHANGE	Announced	Launched	Purchased Since Jan 1, 2016
Uranium Participation Corp	TSX	n/a	May, 2005	2,645,000 lbs U ₃ O ₈
Yellow Cake Plc	LSE		July, 2018	8,450,000 lbs U ₃ O ₈
Tribeca Global Natural Res.	ASX	September 2, 2018	-	
Uranium Trading Corp	NYSE	October 5, 2018	-	

There will soon be a public U trading company in Canada, the USA, Australia and London

The Effect on Price

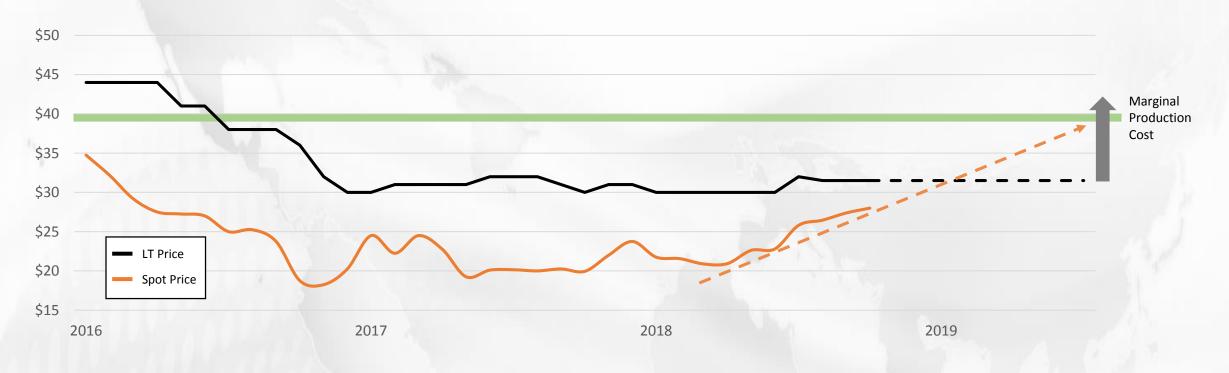
Since the beginning of 2016, the industry's various tactics have reduced global U inventories by 6.5% - 7.5% with ongoing annual reductions expected of 3% to 4%



As these tactics take hold, the Spot Price has risen over 50% since it's 2016 low of \$18.25 / lb U_3O_8

The Effect on Price

Unlike the Spot Price, the LT Price has maintained a steady level of \$30-32.00 / $lb\ U_3O_8$ resulting from no significant contracts signed in over two years now



As the Spot Price approaches or crosses the LT Price, there will be increasing pressure to enter into new contracts – but only at prices producers are prepared to accept

Purepoint 3 Uranium

Investment Thesis

The Best Time to Invest in Uranium

DEMAND

Demand is steady and price inelastic

- ✓ Solid component of the global energy mix
- ✓ Steady 2.3% growth anticipated
- ✓ Price Inelastic:
 - Small fuel cost component to producing electricity
 - Significant capital commitment
 - No substitutes

Utilities will buy, no matter what the price

SUPPLY

Supply has been Forced into Free-Fall

- ✓ Excess inventory has driven U
- ✓ Loss level pricing has spurred large production decreases:
 - Cost to produce = 2 x sale price
 - Mines shutting/scaling down
- ✓ LT contract buying moves to cheaper spot market

prices to historic lows

✓ No significant contracts signed in over 2 years

2018 production now 16% lower than demand

INVENTORY

Inventory Levels are Reaching a Tipping Point

- ✓ During 2018, production has dropped by approx. 30% while the spot price has risen by 26%
- Producer's (Cameco) are fulfilling contracts by buying product on the spot market
- ✓ Spot prices will continue to rise as inventories dry up
- ✓ Higher spot prices will force utilities to start negotiating LT pricing

New significant LT contracts will signal the tipping point

PRICE CORRECTION

A Rapid adjustment of 50% to 100% should be expected

- ✓ Spot price is now reaching LT contract prices
 - Expected to cross before Year
 End
- ✓ As Spot and LT prices meet, there is increased pressure to execute contracts
- ✓ Producers have performed their downsizing and have no need to accept contracts at a loss

Only profitable pricing will be accepted ($$40-60/lb\ U_3O_8$)

EFFECT ON EQUITIES

Equities will Lead Commodity Price Increases

- ✓ Historically, equity moves have preceded uranium price moves
- ✓ Typically, equity price increases mirror uranium price rises
- ✓ There are currently only 38 pureplay public uranium companies.
- ✓ When uranium prices surge, sheer demand for equities, and lack of supply, will exaggerate the share price increase of equities.

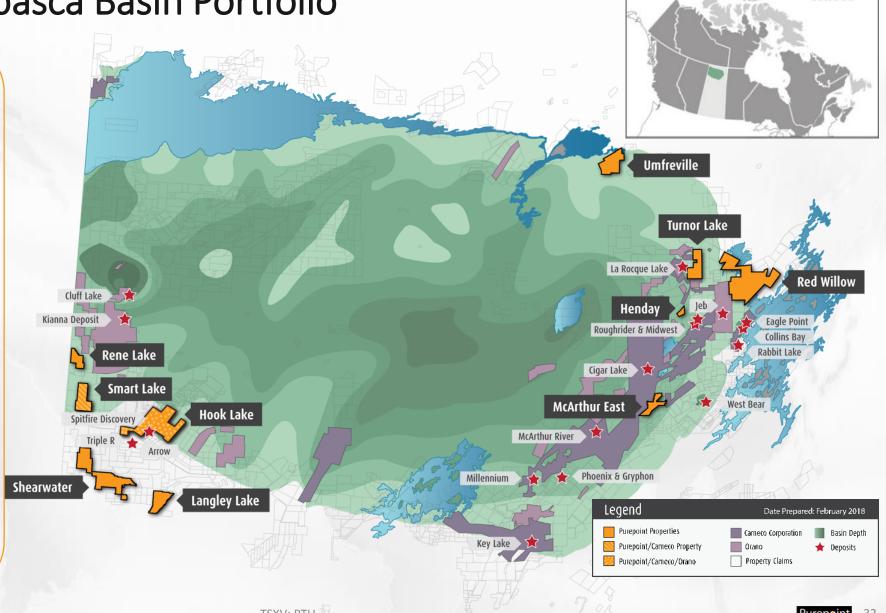
Uranium equities are poised for a significant upward shift in the near term

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Purepoint's Athabasca Basin Portfolio

10 Projects All Active

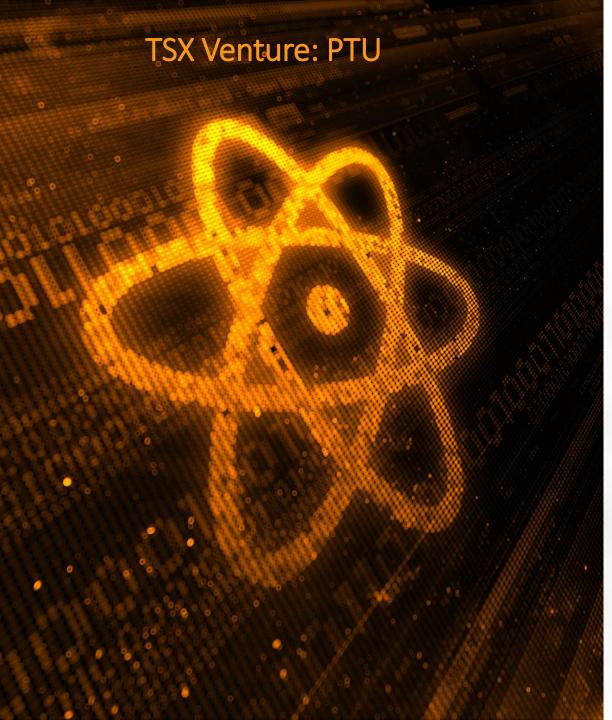
- Advanced stage exploration
 - ✓ Dozen of drill targets well defined
 - Low priority property all exited
 - Assessment requirements current
- Support and continued spending by two of the largest Uranium producers in the world - Cameco & Orano
- Spitfire discovery (53.3% U₃O₈ over 1.3 metres within a 10.0 metre interval of 10.3% U₃O₈) by the Hook Lake JV
- Patterson Uranium District hosts Fission's Triple R Deposit (indicated mineral resource 87,760,000 lbs U₃O₈ at an average grade of 1.82% U₃O₈) and NexGen Energy's Arrow Deposit (inferred mineral resource 201,900,000 lbs U₃O₈ at an average grade of 2.63% U₃O₈)



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Canada



Contact Us

Chris Frostad President & CEO

cfrostad@purepoint.ca 416.603.8368

Jeanny So Corporate Communications

info@jeannyso.com 647.202.0994

Head Office

120 Adelaide St. West. Suite 2500 Toronto . Ontario . Canada . M5H 1T1

Exploration Office

111- 2nd Avenue South, Unit 530 Saskatoon, Saskatchewan, S7K 1K6

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